

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

WELL API NO.	30-025-38336
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	32
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc)	3440'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1310</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☒ NEW WELL
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-07: MIRU CAPSTAR #24.RIG ON LOCATION @ 1130 HRS. 4-14-07: SPUD WELL @ 0200 HRS. DRILL 10'-283, 489.RAN 11 JTS 8 5/8" 24# K-55 STC CSG. PUMP 112 GALS CF H2O AHEAD, 315 SX LEAD CL C,1% S01, CACL2, 0.25 PPS CELLOFLAKE (D29), 14.8 PPG DENSITY, 1.34 CFS YIELD, DISPL W/160 CF (28.5 BBLS) H2O. BUMP PLUG, FLOAT HEAD, CIRC 8 BBLS (33 SX) CMT TO SURF. JET PITS. WOC.
4-15-07: DRILL 489-616, 720, 999, 1105, 1192, 1415, 1511, 1799, 1991, 2247, 2359, 2471, 2567, 2765, 2981, 3013, 3081, 3285, 3429, 3461, 3500, 3716, 3780, 3790. 4-19-07: CIRC DRILLING FLUID OUT OF HOLE & REPLACE W/CORING FLUID. CORE FR 3790-3817.
4-20-07: TIH W/CORE BARREL #2. TAG FILL @ 3810. CORE TO 3850, 3880. 4-21-07: PU FISHING MAGNET & TIH. CIRC TO BTM. TAG @ 3880. PU & SET BACK DN. ROTATE & CIRC. 4-22-07: CORE 3880-3910, 3925, 3940, 3970. SLIP & CUT 350' OF DRILL LINE.
4-24-07: DRLG 3973-4098, 4265, 4301. 4-25-07: LOG WELL: PEX,SONIC,GAMMA. LOGGERS DEPTH @ 4280. LOG RUN @ 4100 & 4220. RUN MICRO IMAGER FR 4000-3700. RUN 5 1/2" 15.5# LTC CSG. 4-26-07: FINISH RUNNING 104 JTS 5 1/2" 15.5# LTC CSG. CIRC.PUMP 10 BBLS FRESH H2O & TEST LINES TO 3000#. PUMP 20 BBLS CHEM WASH SPACER & 10 BBLS FRESH H2O. MIX & PUMP 600 SX 35:65 POZ CL C LEAD CMT @ 12.4#, 11.98 H2O & 2.15 YIELD. MIX & PUMP 475 SX 50:50 POZ CL C TAIL CMT @ 14.2#, 6.34 H2O & 1.36 YIELD. DROP TOP PLUG & DISPL 101 BBLS FRESH H2O. BUMP PLUG TO 1700#. FLOATS HELD. CIRC 26 BBLS (70 SX) TO SURFACE. SET SLIPS & CUT CSG. REL RIG @ 9:00 AM. WAIT ON COMPLETION RIG.

5-03-07: MIRU. RUN GR/CCL/CBL. TAG @ 4252. 5-04-07: TIH & PERF 3634-38, 3642-48, 3659-62, 3666-70, 3675-80, 3686-90, 3693-3701, 3707-13, 3720-22, 3728-34, 3737-46, 3768-78, 3784-86, 3791-99, 3804-14, 3820-30, 3834-41, 3844-54, 3860-70, 3882-90, 3893-3902,3905-11.
5-08-07: SET RACKS & NEW TBG IN. 5-09-07: WELL ON VAC. PUMP 30 BBLS. TIH W/PPI TOOLS, NEW 2 7/8" TBG, 124 JTS TO 4005. PUH TO 3554.

5-10-07: ACIDIZE PERFS W/4400 GALS ACID. RU SWAB. 5-11-07: TIH W/RBP & SET @ 3757. PULL PKR TO 3601 & SET. SWAB. TIH W/PRESSURE BOMB TO 3601. 5-14-07: FISH PRESSURE BOMB. TIH W/PKR. LATCH ONTO RBP.TOH W/RBP. 5-16-07: FRAC - PUMP 1000 GALS 2% KCL WATER. PUMP 2000 GALS TREATED WTR. 5-17-07: FRAC W/92,637 GALS YF 125ST. 5-21-07: TAG TD @ 4096. REL PKR. TIH W/BPMJ, PERF SUB, SN, TAC. SET TAC. 5-22-07: TIH W/2 1/2X2XRHBC X20 X4 & RODS. SPACE OUT PUMP, RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

6-01-07: ON 24 HR OPT. PUMPING 49 OIL, 116 GAS, & 369 WATER. GOR-2367.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/13/2007

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 29 2007