

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-38336
5 Indicate Type of Lease	STATE ☐ FEE ☒
6 State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No	32
9 Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name EUNICE KING				
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES ☐ OTHER ☐					
2. Name of Operator CHEVRON USA INC	8. Well No 32				
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG				
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1310</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 4/13/2007	11. Date T D Reached 4/24/2007	12. Date Compl (Ready to Prod) 5/10/2007	13. Elevations (DF & RKB, RT, GR, etc) 3440'	14. Elev Csghead	
15. Total Depth 4301'	16. Plug Back T.D 4255'	17. If Mult Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3634-3911' GRAYBURG					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PEX, SONIC, GAMMA, MICRO IMAGER, GR/CCL/CBL					22. Was Well Cored YES

23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
8 5/8"	24#	489'	12 25	315 SX	33 SX		
5 1/2"	15.5#	4280'	7 875	1075 SX	70 SX		
24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3554'	
26. Perforation record (interval, size, and number) 3634-38, 3642-48, 3659-62, 3666-70, 3675-80, 3686-90, 3693-3701, 3707-13, 3720-22, 3728-34, 3737-46, 3768-78, 3784-86, 3791-99, 3804-14, 3820-30, 3834-41, 3844-54, 3860-70, 3882-90, 3893-3902, 3905-11						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3634-3911'	ACIDIZE W/4400 GALS ACID		
					FRAC W/92,637 GALS YF125ST & WTR		

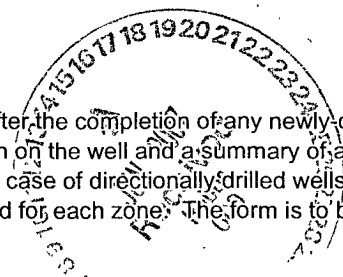
28. PRODUCTION							
Date First Production 5/23/2007	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X2"X20' RHBC					Well Status (Prod or Shut-in) PROD	
Date of Test 6-01-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 49	Gas - MCF 116	Water - Bbl 369	Gas - Oil Ratio 2367
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments NOTARIZED DEVIATIONS		
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>	DATE <u>6/13/2007</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	Telephone No <u>432-687-7375</u>	

Dunice King #32

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.



INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1212	T. Canyon
T. Salt	1300	T. Strawn
B. Salt	2410	T. Atoka
T. Yates	2550	T. Miss
T. 7 Rivers	2813	T. Devonian
T. Queen	3365	T. Silurian
T. Grayburg	3622	T. Montoya
T. San Andres	3922	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1212		RED BEDS				
1213	1300		ANHYDRITE				
1301	2410		SALT				
2411	2550		ANHYDRITE, DOLOMITE				
2551	2813		SAND, DOLOMITE, ANHY				
2814	3365		ANHYDRITE, DOLO, SAND				
3366	3622		SAND, DOLOMITE, ANHY				
3623	3922		DOLOMITE				