

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37851

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

7 Lease Name or Unit Agreement Name
VACUUM GLORIETA EAST UNIT
TRACK 02

b. Type of Completion
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL ☐ OVER ☐ BACK ☐ RESVR ☐ OTHER

8. Well No.
21

2. Name of Operator
ConocoPhillips Company

9. Pool name or Wildcat
VACUUM; GLORIETA

3. Address of Operator
3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406

4. Well Location
Unit Letter A : 1200' Feet From The NORTH Line and 525' Feet From The EAST Line
Section 32 Township 17S Range 35E NMPM LEA County

10. Date Spudded
04/16/2007

11. Date T.D. Reached
04/27/2007

12. Date Compl. (Ready to Prod)
04/29/2007

13. Elevations (DF& RKB, RT, GR, etc.)
3954' GR; 3966' KB

14. Elev Casinghead

15. Total Depth
6345'

16. Plug Back T.D.
6328'

17. If Multiple Compl How Many Zones?
NO

18. Intervals Drilled By
Rotary Tools

20. Was Directional Survey Made
NO

19 Producing Interval(s), of this completion - Top, Bottom, Name
VACUUM; GLORIETA

21. Type Electric and Other Logs Run
HRLA, CL, TDLD

22. Was Well Corroded
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	80'	17-1/2"	SURFACE	
8-5/8"	24# J-55	1595'	12-1/4"	1200 SX CL C	
5-1/2"	15.5# J-55	6329'	7-7/8	500 SX CL C	
				w/50/50 PERM POZ	
				& 2% KCL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6167'	6080'

26. Perforation record (interval, size, and number)
6040' - 6164' (2 spf) 70 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6040' - 6164'	5000 GALS 15% FERCK, & 100 BALL SEALERS
	W/120 BBLS FLUSH MAX

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
06/15/2007	PUMPING	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/18/2007	24			2	1	3	2.0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
150	2					39

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
LOGS, DEVIATION REPORT, C105, C104, C116

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
Gay Thomas

Printed Name
Gay Thomas

E-mail Address
Gay.Thomas@conocophillips.com

Title
Regulatory Technician

Date
11/29/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1521	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1640	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2663	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2837	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3123	T. Devonian	T. Menefee	T. Madison
T. Queen	3679	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4043	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4360	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock	6036	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Regulatory Tops

	VGEU 02-21	VGEU 02-27
Top Anhydrite	1521	1520
Top Salt	1640	1635
Base Salt	2663	2652
Top Yates	2837	2836
Top Seven Rivers	3123	3130
Top Queen	3679	3690
Top Grayburg	4043	4036
Top San Andres	4360	4343
Top Paddock	6036	6066