

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-23697 ✓

5. Indicate Type of Lease
 STATE FEE ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 North Vacuum Abo Unit

8. Well Number ✓
 159 WIW

9. OGRID Number
 005380 ✓

10. Pool name or Wildcat
 Vacuum Abo North ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

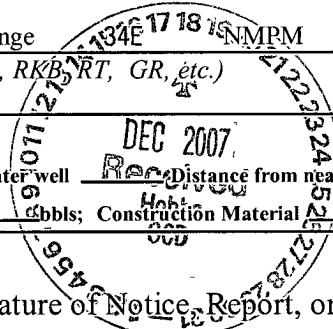
2. Name of Operator
 XTO Energy, Inc.

3. Address of Operator
 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter P : 660' feet from the South line and 660' feet from the East line
 Section 12 Township 17S Range 134E County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Repair Injector & RWTI

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

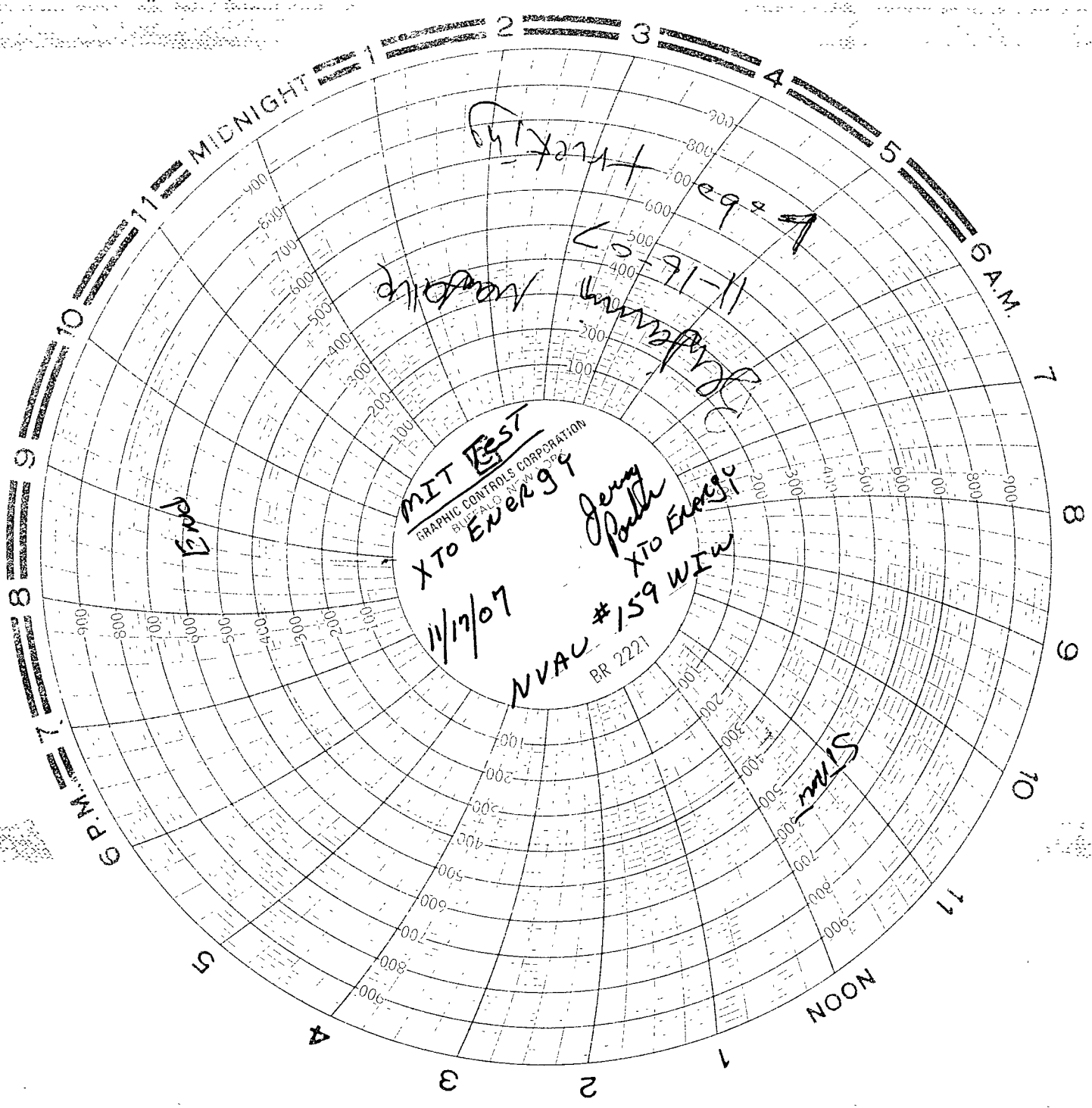
- 11/13/07 MIRU PU. ND WH. NU BOP. Rel seal assbly. POOH LD w/269 of 2-3/8" buttess tbg & seal assbly.
- 11/16/07 RU tbg testers. PU & RIH w/Baker 4026 anchor seal assembly, 260jts 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg, 2 - 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg subs & 1 jt 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg. Tstd tbg to 5,000 psi below slips. Circ 200 bbls pkr fluid dwn TCA. Sting into pkr w/seal assembly @ 8,512'. Called NMOCD to witness MIT.
- 11/17/07 ND BOP. NU WH. Press TCA to 380 psig for 30". RD key PU. RU injection lines and RWTI.

R-4430

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 12/11/07
 Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only
 APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 08 2008
 Conditions of Approval, if any _____



MIT Test
GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y.

XTO Energy

11/17/07

NVAC #159 WIW
BR 2221

Jerry Ponth
XTO Energy

11-11
Merrill

Trekling

End

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