Submit 3 Copies To Appropriate District Office	State of New I			Form C-103
District I	Energy, Minerals and N	atural Resources	WITH A DINIO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	ON DIVISION	30 025 50 105	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 6. State Oil & Gas Le	
District IV	Santa Fe, INM	67303	6. State Oil & Gas Le	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WEL	LS	7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101	) FOR SUCH	Windom 12 Fee	
PROPOSALS.)  1. Type of Well: Oil Well ⊠ Gas Well □ Other □		8. Well Number		
1. Type of well. On well	das wen other		002	
2. Name of Operator			<ol><li>OGRID Number</li></ol>	
Cimarex Energy Co.			215099	
3. Address of Operator			10. Pool name or Wi	ldcat
PO Box 140907; Irving, TX 75014-0907			Denton; Wolfcamp,	
4. Well Location				
	go feet from the North	line and 430	feet from the Fa	ast line
	feet from the			inie
Section 12 Towns	ship 15S Range 37E			The state of the s
The second secon	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)		
The second secon	3788' GR			
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater_	Distance from nearest fres	h water well]	Distance from nearest surfa	ace water
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Cons	struction Material	
	k Appropriate Box to Indica	4 - Nistana - CNistina	Danant on Othan I	Data
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:  13. Describe proposed or com starting any proposed wor recompletion.  9-14-07 Reached Vertical 9-16-07 In 7-7/8" hole rat D 130 + 0.2% D	n 9825' 5-1/2" 17# P-110 LTC. C 0 46 + 0.2% D 167 +0.2% D 65 +	REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER: all pertinent details, and ple Completions: Attack	LLING OPNS Prod. Prod. Dr. Add give pertinent dates, is the wellbore diagram of 20sx POZ + 5% D44 + yield 2.47) tail with 31	TERING CASING AND A control including estimated date of proposed completion or 10% D20 + 0.125 pps 5sx PVL + 1% D 44
+ 0.3% D167 + 0	0.1% D 64 (wt 13.0 #, yield1.49)E 2" casing to 1200 psi for 30 minu	estimated TOC 4010.		11819202722
	dge plug @ 9179' with 5' of sand		/2	DEC 2007 Received No.
	" horizontal leg @ 9165.'	a on top.	12	· · · · · · · · · · · · · · · · · · ·
	easured Depth of 13770.			250 2007 127
	EUE Liner from 8995' to 13750.'		13	DEP. SOON BY
11-28-07 Released rig.	70 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		12	Received 2
11 20 0, 10100000 115.			\ <del>E</del>	Hopps &
				000 60
			\0;	5
I hereby certify that the information	n above is true and complete to the	ne best of my knowledg	e and belief. I further co	ertify that any pit or below-grade
tank has been/will be constructed or close	ed according to NMOCD guidelines	, a general permit ∐ or an	(attached) alternative OCL	J-approved plan
SIGNATURE SAME				
SIGNATURE JOHN SIGNATURE	A THITTE	Dog Anglyst	DATE December	ar 18 2007
	TITLE	Reg Analyst	DATEDecember	er 18, 2007
Tyma or print name Coatt II		•		
Type or print name Scott Hay		Reg Analyst naynes@cimarex.com	DATE <u>December</u> Telephone No. 469	
Type or print name Scott Hay For State Use Only	nes email address: sl	naynes@cimarex.com	Telephone No <u>. 469</u>	9-420-2715
For State Use Only	nes email address: sl	naynes@cimarex.com	Telephone No. 469	9-420-2715 P
· · · · · · · · · · · · · · · · · · ·	nes email address: sl	naynes@cimarex.com	Telephone No. 469	9-420-2715