

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
JAN 10 2008  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBS OCD

WELL API NO.  
30-025-38484  
5. Indicate Type of Lease  
STATE  FEE   
State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. Type of Completion  
NEW  WORK  DEEPEN  PLUG  DIFF. WELL OVER BACK RESVR.  OTHER \_\_\_\_\_  
2 Name of Operator  
Apache Corporation  
3. Address of Operator  
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

7 Lease Name or Unit Agreement Name  
Rhino  
8. Well No  
#002  
9 Pool name or Wildcat  
House; Blinebry

4 Well Location ( BHL: N - 11-20s-38e, 989/S & 2326/W  
Unit Letter K 1500 Feet From The South Line and 2310 Feet From The West Line  
Section 11 Township 20S Range 38E NMPM Lea County

10 Date Spudded 09/29/2007 11 Date T.D. Reached 10/09/2007 12. Date Compl. (Ready to Prod.) 12/12/2007 13 Elevations (DF& RKB, RT, GR, etc.) 3575' 14 Elev. Casinghead  
15. Total Depth 7394' 16. Plug Back T.D 6520' RBP 17. If Multiple Compl. How Many Zones? NA 18 Intervals Drilled By Rotary Tools Cable Tools X

19 Producing Interval(s), of this completion - Top, Bottom, Name 6066-6472' (House; Blinebry) 20. Was Directional Survey Made Yes  
21 Type Electric and Other Logs Run SD/DSN (MD & TVD), DLL-MG (MD & TVD), ISAT (MD & TVD) 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1605'	12-1/4"	900 sx / circ	
5-1/2"	17#	7394'	7-7/8"	1250 sx / TOC 184' CBL	

24 LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6496'	

26. Perforation record (interval, size, and number)  
Blinebry: 6066-6472 (2 JSPF, 63 holes)  
Tubb: 6567-6808' (2 JSPF, 45 holes) RBP @ 6900'  
Drinkard: 7019-7102' (2 JSPF, 41 holes) RBP @ 6520'

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6066-6472	2Kgal 15%HCl, 39Kgal SS-25 + 81K# 20/40
6567-6808'	2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40
7019-7102'	2Kgal 15%HCl, 42Kgal SS-35 + 62K# 20/40

28 PRODUCTION  
Date First Production 12/12/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump Well Status (Prod or Shut-in) Producing

Date of Test 01/09/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 48	Water - Bbl. 48	Gas - Oil Ratio 1600
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 39.5	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold Test Witnessed By Apache Corporation

30 List Attachments  
Directional Survey, Logs, C-102, C-103, C-104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Sophie Mackay* Printed Name Sophie Mackay Title Engineering Tech Date 01/10/2008  
E-mail Address sophie.mackay@apachecorp.com

