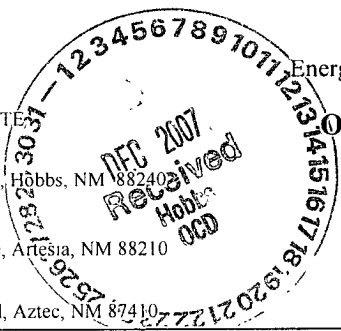


FILE IN TRIPPLICATE

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410



OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-07672
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 10
8 Well No 66
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1 Type of Well
Oil Well Gas Well Other Injector

2 Name of Operator
Occidental Permian Ltd.

3 Address of Operator
HCR I Box 90 Denver City, TX 79323

4 Well Location
Unit Letter D 660 Feet From The North 660 Feet From The West Line
Section 10 Township 19-S Range 38-E NMPM Lea County

11 Elevation (Show whether DF, RKB, RT GR, etc)
3602' GL

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Repair Csg Leak/Perf/Clean out/AT</u> <input checked="" type="checkbox"/>	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. Kill well ND wellhead/NU BOP.
- POOH w/tubing & injection packer.
- Dump 10 5 gallon buckets of gravel down well for plug back. Tagged @4110'.
- RU power swivel & tag @4100'. Drilled down to 4125'. Circ clean. RD power swivel.
- RIH w/CICR set @3986'. RU HES and pump 200 sxs of Premium Plus cement w/2% Calc chloride & .2% super CBL. Circulate 1 bbl of cement to pit. RD HES.
- RIH w/bit & drill collars. RU power swivel & drill out CICR @3986' & drilled down to 4037'. Circ well clean. Continue to drill @4037' down to new PBTD @4215'. RD power swivel. POOH w/bit & drill collars.
- RU wireline & run CNL/GR/CCL log to PBTD 4215'. RD wireline.
- RIH w/PPI packer set @3900'. RU HES & acid treat perfs 4130-4208' w/3500 gal of 15% PAD acid. POOH w/PPI packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 11/29/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY Mary W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 06 2008

CONDITIONS OF APPROVAL IF ANY _____

SHU 66

9. RIH w/UNI 6 injection packer set @3987' & 4 cup packer set @4120' on 125 jts of 2-3/8" IPC tubing.
10. ND BOP/NU wellhead.
11. Test casing to 685# for 30 minutes & chart for the NMOCD. Mr. Buddy Hill on location for witnessing.
12. RDPU & RU. Clean location.



