

RECEIVED

Submit to Appropriate District Office
State Lease - 6 copies -
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87679
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

MAY 22 2008
HOBBS OIL

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No 30-025-38446
5. Indicate Type of Lease [X] STATE [] FEE
State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: [X] Oil Well [] Gas Well [] Dry [] Other
b Type of Completion: [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr., [] Other
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260
7 Lease Name and Unit Agreement Name Hulkster
8 Well No. 1
9. Pool name or Wildcat Lusk; Bone Springs North

4 Well Location
Unit Letter D 990 feet from the NORTH line and 990 feet from the WEST line
Section 32 18S Township 32E Range NMPM Lea County

10. Date Spudded 2/2/2008
11. Date T D Reached 3/3/2008
12. Date Completed 4/3/2008
13. Elevations (DR, RKB, RT, GL)* 3311' GL
14. Elev. Casinghead
15 Total Depth: MD 9983'
16 Plug Back T.D.. 9906'
17 If Multiple Compl. How Many Zones
18. Intervals Drilled BY
Rotary Tools XX
Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 8201-8836'; 9266'-9351'
20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run SDLT/DSNT; DLLT/MSFL; ISAT
22. Was Well Cored NO

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	61#	515'	17 1/2"	450 sx Class C; circ 100 sx	
9 5/8"	36#	2653'	12 1/4"	960 sx Class C; circ 150 sx	
5 1/2"	17#	9983	8 3/4"	2025 sx Class C; circ 150 sx	

24 Liner Record 25 Tubing Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	9404'	

26 Perforation record (interval, size, and number)

9266'-9276'; 9336'-9351': 2SPF, total 50 holes with 0.40 EHD

8201' - 8836'; 1 SPF, 57 holes with average 0.35 EHD.

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
9266-9351'	Acidize with 3000 gallons 7 1/2% HCl in front of Frac. Frac with 81,000 gallons Spectra Star 2500 gel, 115,520# 20/40 White Sand, and 31,160# 16/30 Siberprop Sand.
8201-8836'	Acidize with 4500 gallons 7.5% HCl. Frac with 123,610 gals Spectra Star 2500 gel, + 161,140 # 20/40 White Sand, + 40,000# 16/30 Siberprop sand.

28 PRODUCTION

Date First Production	Production Method (Flowing, Gas lift, pumping - Size and type pump)	Well Status (Prod Or Shut-In)					
4/4/2008	Pumping	Producing					
Date of Test 5/4/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 158.11	Gas - MCF 241.42	Well Status 188.06	Gas - Oil Ratio 1526.91
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 158.11	Gas - MCF 241.42	Water - Bbl 188.06	Oil Gravity - API (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By

30 List Attachments Deviation Survey and logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE: [Signature] Name: Norvella Adams Title: Sr. Staff Engineering Technician DATE: 5/19/2008
E-mail Address: Norvella.adams@dvn.com

