

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-5785
7. Lease Name or Unit Agreement Name: OXY GR 8 State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Grama Ridge Morrow, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
 Unit Letter P ; 660 feet from the south line and 660 feet from the east line
 Section 8 Township 22S Range 34E NMPM County Lea

12: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well here only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.

See Attachment

RECEIVED
 JUN 27 2008
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE: Sr. Regulatory Analyst DATE 6/17/08
 E-mail address: david_stewart@oxy.com
 Type or print name David Stewart Telephone No. 432-685-5717

For State Use Only
 APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 27 2008
 Conditions of Approval, if any:

OXY GR State #1

Date	Remarks
5/22/08	Tbg-1800 Psi - Bleed To Pit. Csg-1800 Psi - Bleed To Pit Rlg Up WLP Rig # 122, NDWH, NUBOP, Install Enviro Pan Unset Pke, POOH w/ 349 Jts. 2 7/8" Tbg., and Lay Down SN, and Packer, SION
5/23/08	Tbg-0 Psi CSG-100 Psi - Bleed Off Off Load to Racks 60 Jts. 2 3/8" Tbg. to Run in Liner TIH w/ SN, 60 Jts. 2 3/8" Tbg, x - Over, 266 Jts. 2 7/8" Tbg. Clutch on Unit not working Properly, Contact Pusher, Pusher drove to Hobbs for Parts for Clutch, Repaired Clutch Continue in Hole w/ 2 7/8" Tbg. RIH & tag @ 12485', SION
5/27/08	Tbg-0 Psi Csg-300 Psi RU Halliburton Cementing, Test Lines to 3000 #, Circulate 422bbl 10# MLF. Pump 4bbl Fresh Water Spacer, 25sx Class H CMT w/ 0.7% HR7 & 0.4% CFR3 @ 15.6PPG, 3bbl Fresh Water Spacer, 67.1bbl 10# MLF Displacement @ 12485-12215' POOH w/ 36 Jts. 2 7/8" Tbg., to 11, 349' Circulate 20bbl 10# MLF Pump 5bbl Fresh Water Spacer, 50sx Class H CMT w/ 0.7 % HR7 & 0.4% CFR3 @ 15.6PPG, 4bbl Fresh Water Spacer, 57.1bbl 10# MLF @ 11,349' POOH w/ 40 Jts. 2 7/8" Tbg. Wait on Cement 4 Hrs. Surface Sample Wet, Decide to Tag in A.M. SION
5/28/08	Tbg/Csg-0 Psi TIH Tag TOC @ 11158', POOH and Lay Down 143 Jts. 2 7/8" Tbg. continue Laying down 143jts. 2 7/8" tbg., x-over, from 2 7/8" Tbg. to 2 3/8" Tbg. Change to 2 3/8" Rams and Elevators, and lay down 60jts. 2 3/8" tbg. RIH w/ 2 7/8" SN, PU and Rih w/ 218jts. 2 7/8" Tbg., 62jts. Standing in Derrick total of 280jts. 2 7/8" Pooh and Stand Back 218 Jts. 2 7/8" Tbg., SION
5/29/08	Tbg/Csg-0 Psi TIH w/ Seating Nipple on 280jts. 2 7/8" Tbg. POOH w/ 15jts 2 7/8" Tbg. to 8550' Circulate 15bbls 10# MLF Pump 4bbl Fresh Water, 40sx Class C CMT, 4bbl Fresh Water, 44bbl 10# MLF @ 8550-8370' TOOH w/ 76 Jts. 2 7/8" tbg. to 6100', circulate 8bbl 10# MLF Pump 4bbl Fresh Water, 35sx Class C CMT, 4bbl Fresh Water, 34bbl 10# MLF @ 6100-5950' TOOH w/ 31 Jts. 2 7/8" Tbg. to 5095'. Circulate 6bbl 10# MLF Pump 2bbl Fresh Water, 30sx class C CMT, 2bbl Fresh Water, 28.4bbl 10# MLF @ 5095' TOOH and Lay Down 7 Jts. 2 7/8" Tbg., Stand Back 58 Jts. WOC, Will Tag in AM
5/30/08	Tbg/Csg-0 Psi TIH w/ 60jts. 2 7/8" Tbg., Tag TOC @ 4915'. TOOH and Lay Down 47jts. 2 7/8" Tbg. @ 3390' circulate 3bbl 10# MLF Pump 2bbl Fresh Water, 25sx Class C CMT, 2bbl Flush, Displace w/ 10# MLF @ 3390-3270' TOOH and Lay down 30jts 2 7/8" Tbg., @ 1785', circulate 3bbl 10# MLF Pump 2bbl Fresh Water, 25sx Class C CMT, Flush, and Displace w/ 10# MLF TOOH and LayDown 4 Jts. 2 7/8" Tbg., Stand Back 20 Jts. 2 7/8" Tbg. WOC TIH w/ 20Jts 2 7/8" Tbg., Tag TOC @ 1620'. TOOH and Lay down 10Jts 2 7/8" Tbg to 300', NDBOP. Pump 70sx Class C CMT @ 300 ' to surface. Top off w/ 10sx Class C CMT to surface, NDWH, SION
6/2/08	Rig Down WLP Rig # 122