Submit to Appropriate District Office				State of Nev								n C-105 ised 1-1-89
State Lease - 6 copies Fee Lease - 5 copies		Energ	y, Minera	ls and Natur	ral Reso	ources	Depart	_				
DISTRICT 1 P O Box 1980, Hobbs,	NM 88240	OIL	CON	SERVA	<u>TIO</u> I	N DI	VISI	ON I	WELL API NO 30-025-2065			
/ DISTRICT_II			Santa		Hachedo			ľ	5 Indicate Ty			
811 South First, Artesi	a, NM 88210		Santa	a cil forestaria	naero	10 QZ	E SO			STA	TE	FEE X
<u>DISTRICT III</u> 1000 R10 Brazos Rd , A	ztec, NM 87410			JUI	3 1 20	008			6 State Oil & C	Gas Lease No		
WELLO	OMPLETION	OR RE	COMPL	BIONRE	PORT	AND	~					
1. Type of Well: OIL WELL			DRY		DD	U	UL		7 Lease Nam	e or Unit Agree	ement N	Vame
b Type of Completion: NEW WORK WELL OVER	Deepen	PLUG BACK		DIFF RESVR 0	THER	R	e-Entry	,	Boyz Fee			
2. Name of Operator									8 Well No.	· · ·		
Mack Energy Corpo	ration								3			
3. Address of Operator									9 Pool name			
P.O. Box 960, Artesi	a, NM 88211-0	960							Arkansas Ju	nction; San	Andre	s
	F : 1980	Feet	From The	Nor	rth	Li	ne and _	198	0 Feet F	from The	W	est Line
Section	30	Tow	nship	18S	Range		37E	N	MPM	Lea		County
10 Date Spudded	11. Date TD Reach	ned	12. Date C	Compl. (Ready	to Prod.)		13. Elev	ations (DI	F & RKB, RT, G	R, etc.)	4 Elev.	Casinghead
6/09/2008	6/24/2008			7/2/2008					750' GR			
15 Total Depth 5,348'	16. Plug Ba	ack TD 5.265'		17 If Multiple Co Many Zones?	mpl How		18	. Intervals Drilled By	Rotary Too	ls Tes	Cable	Fools
19. Producing Interval(s)	of this completion		ottom. Nam	e		•				20 Was Directi	onal Si	urvev Made
4,625.5 - 4,700' Arka	•	• ·		-						20 Was Direct	Yes	-
21. Type Electric and Oth	er Logs Run						······	· · ·	22 Was W	ell Cored		····
Gamma Ray, Neutro	n, Density, Later	alog, Sj	pectral Ga	ımma Ray						N	<u>o</u>	
23		CAS	SING RI	ECORD (I	Repor	t all s	trings	s set in	well)			
CASING SIZE	WEIGHT LE		DEP	<u>TH SET</u>		OLE SI	0		MENTING R	ECORD	AM	IOUNT PULLE
11 3/4	42			355		15			200sx		``	None
8 5/8 5 1/2	24 & 32	<u> </u>		,200 ,600		<u>11</u> 6 3/4			150sx None 290sx None			None
0.112	10.0		,	,000		0 5/1			27037		+	None
24			ER RECO	RD				25	TU	BING RECO	ORD	
SIZE	ТОР	BO	TTOM	SACKS CE	MENT	SC	CREEN		SIZE	DEPTH S		PACKER SE
					·				2 7/8	4,723		
26 Perforation recor	d (interval, size	and n	umber)		l	27.	ACID.	SHOT.	FRACTURE	I E. CEMENT	SOL	JEEZE, ETC.
		,	,				PTH INT			NT AND KINI	~	
	4,625.5 - 4,7	/00', .41	, 28			4,62	25.5-4,7	'00'	See C-103	for details		
28				PRODU	CTIO						<u> </u>	
28 Date First Production	·····	Productic	on Method (<u>FRODU</u> Flowing, gas h			e and typ	e pump)		Well Statu	s (Prod	or Shut-in)
7/09/2008				2 1/2 >	x 2 x 24	' pump)				Produ	,
Date of Test	Hours Tested	C	hoke Size	Prod'n Fo		Dil - Bbl	l.	Gas - M	CF V	Vater- Bbl.		Gas - Oil Ratio
7/25/2008	24 hours			Test Perio		28		52		151		1,857
Flow Tubing Press.	Casing Pressure		alculated 24 our Rate	- Oil - Bbl.		Gas	- MCF	151	ater- Bbl.	Oıl Gravit	y - API	- (Corr.)
29 Disposition of Gas (S	old, used for fuel, ve	nted, etc ,)						Test W	itnessed By		
Sold	·····									Robert	<u>C. Ch</u>	ase
30. List Attachments												
31. I hereby certify tha	t the information	shown o	n both side	es of this forn	n is true	and co	mplete	to the bes	t of mv knowl	edge and heli	ef	· · · · · · · · · · · · · · · · · · ·
	•						-				U	
Signature	J.W.S	pen		rinted lame	Jerry V	W. She	rrell	Title	Produc	tion Clerk	_ Date	7/30/2008

	is the state of	
,	Cher on	
	Subutit 3 Copies To Appropriate District State of New Mexico	Form C-103
	Office Energy, Minerals and Natural Resources	May 27, 2004
	1625 N French Dr , Hobbs, NM 88240	WELL API NO.
	District 11 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-20651 5. Indicate Type of Lease
	District III 1220 South Staffands Dates	STATE FEE X
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8740	. State Oil & Gas Lease No.
	1220 S St Francis Dr , Santa Fe, NM	
	87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Boyz Fee
	1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 3
	2. Name of Operator	9. OGRID Number
	Mack Energy Corporation	13837
	3. Address of Operator	I 0. Pool name or Wildcat
	P. O. Box 960 Artesia, NM 88211-0960 4. Well Location	Arkansas Junction; San Andres
	Unit Letter F 1980feet from the North line and	1980 feet from the West line
	Section Township Range 37E	NMPM County Lea
	I 1. Elevation (Show whether DR, RKB, RT, GR, etc.	TVIVII IVI County
	3750' GR	
	Pit or Below-grade Tank Application or Closure	
	Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest	stance from nearest surface water
	Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Co	onstruction Material
	12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
• •		• ·
and a state of the		SEQUENT REPORT OF:
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A LAGA		—
dini.U		etion 🛛
-mai T	13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
	of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	ttach wellbore diagram of proposed completion
	or recompletion.	
	6/9/2008 Start Drilling Plugs 6/24/2008 TD @ 5348', circ.	
	$6/24/2008$ TID ($\frac{0}{2}$ 5348, cfrc. $6/25/2008$ CIBP ($\frac{0}{2}$ 5300' w/ 35' cement cap. Perforated 4,625.5'-4,700' 28 holes.	
	6/26/2008 Acidize w/ 3,000 gals 15% HCL.	
	6/30/2008 Frac 1,000# Brown 20/40 Sand, 6,000# LiteProp 108 14/40, 2,000# LitePr	op 125C 14/30, 91,644 gals fresh water.
	7/1/2008 RIH w/ 148 jts 2 7/8" tubing, SN @ 4723', 2 1/2"x2"x24" pump.	
	7/2/2008 Finished running rods.	
	х.	
	I hereby certify that the information above is true and complete to the best of my knowledge	e and belief I further contification with the
	grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan
	SIGNATURE Cerry W. Sherroll	DATE DATE
	Type or print name Jerry W. Sherrell E-mail address: jerrys@macke	energycorp.com Telephone No. (575)748-1288
	For State Use Only	
	2016	
	APPROVED BY:TITLE	GINEERDATE MODC / M
	Conditions of Approval (if ary):	ituddo ur
		JUL 3 1 2008

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District 1 1625 N French Dr , Hobbs, NM 88240 District 11 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

	1	. RE	QUES	ST FOR	ALLC	WABLE A	ND AUT	HOF	RIZATION	ГОТ	RANSP	ORT
Operator name and Address Mack Energy Corproation								² OGRID Number 013837				
									iling (ing Code/ Effective Date NW		
									Pool Code 2500			
Property Code 8 Property Name Boyz Fee						9 Well Number 3						
H. Surfa												
UL or lot no.			wnship							East/West line County		
<u> </u>	30		18S	_37E		1980	1980 North 1980				West Lea	
Bottom Hole Location												
UL or lot no	Section	n Tov	wnship	Range	Lot ldn	Feet from the	e North/South line Feet f		Feet from the	East/	East/West line County	
12 Lse Code	to o hay biller to bate								17C-12	29 Expiration Date		
	РР											
Ill. Oil a	nd Ga	<u>s Tra</u>	nsport	ers								
18 Transporter 19 Transporter Name OGRID and Address								²⁰ O/G/W				
		Javaio	Dofini	ing Com			aress					·····
015694	015694 Navajo Refining Company PO Box 159									0		
	Artesia, NM 88211-0159									E Mine & Lacost 14		
									BD-		.	
24650 Targa Midstream Services 1000 Louisiana Ste. 4700										G		
ي من المراجع المراجع . وي من المراجع المراجع المراجع المراجع . وي من المراجع المراجع المراجع المراجع .	1000 Louisiana Ste. 4700 Houston, TX 77002											
	1.11						YYYY					Station Pass and and Attack from the t
is see to be a se												

IV. Well Completion Data

14

21 Spud Date 22 Ready Date 6/9/2008 7/2/2008			²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC		
		008	5,348'	5,265'	4,625.5-4,700'			
27 Hole Size		28 Casing &	Ł Tubing Size	²⁹ Depth Set		30 Sacks Cement		
15		11 3/4		355'		200sx		
11		8 5/8		3,200'		150sx		
6 3/4		5	1/2	7,600'		290sx		
		2 7/8		'4,723'				

V. Well Test Data

- Data Man Oil	Can Dallaran Data						
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	¹⁵ Tbg. Pressure	³⁶ Csg. Pressure		
7/9/2008	7/9/2008	7/25/2008	24 hours		<u> </u>		
³⁷ Choke Size	³⁸ Oil	39 Water	40 Gas		41 Test Method		
	28	151	52		Р		
been complied with	at the rules of the Oil Conse and that the information give	en above is true and	OIL CONSERVATION DIVISION				
complete to the best	of my knowledge and belie	ef		~ ~ ~			
Signature:	my W. Sher	all	Approved by:	-			
Printed name		· · · · · · · · · · · · · · · · · · ·	Title PETROLEUM E	NGINEER			
	Jerry W. Sherrell						
Title:	Production Clerk		Approva! Date	11-312009			
E-mail Address							
jei	rrys@mackenergycorp.c	com					
Date. 7/30/200	8 Phone. (575) 748-1288	â	I			