

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Natural Resources

Form C-103  
 May 27, 2004

**RECEIVED**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**

WELL API NO. <b>30-025-03381</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-392</b>
7. Lease Name or Unit Agreement Name <b>State WEB</b>
8. Well Number <b>004</b>
9. OGRID Number <b>000873</b>
10. Pool name or Wildcat <b>Eumont Yates 7 RQ</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Apache Corporation**

3. Address of Operator  
**6120 South Yale Avenue, Suite 1500, Tulsa, Oklahoma 74136-4224**

4. Well Location  
 Unit Letter C : 622' feet from the North line and 1,980' feet from the West line  
 Section 1 Township 21-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc)

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT AND PROPOSED PLUGGED WELLBORE DIAGRAMS

9 5/8" surface csg set @ 300', circulated with 300 sx; 7" 23# production csg set @ 4,300' with 800 sx, TOC 2,231' T.S.  
 Perforations 3,718 - 3,820';

1. Set steel working pit, RU Basic plugging rig, NU BOP. POOH w/ production equipment as present
2. Set CIBP @ 3,668'. Circulate plugging mud and pump 25 sx C cmt 3,668'.
3. Pump 25 sx C cmt @ 2,890' (base of salt @ 2,790')
4. Perforate and squeeze 40 sx C cmt 1,510 - 1,410.' WOC & TAG (top of salt plug)
5. Perforate and squeeze 50 sx C cmt 350' (surface casing shoe) WOC & TAG
6. Circulate 25 sx C cmt 60' to surface.
7. Cut off wellhead & anchors, install dry hole marker, backfill cellar.

The Oil Conservation Division **Must be notified 24 hours** prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE P&A Manager (Basic Energy Services) DATE 07/17/08

Type or print name James F. Newman P.E. E-mail address: James.Newman@BasicEnergyServices.com Telephone No. 432-687-1994  
**For State Use Only**

APPROVED BY: [Signature] TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 01 2008

Conditions of Approval (if any):

**CURRENT WELLBORE SKETCH**  
**Apache Corporation**



Date July 17, 2008

RKB @ \_\_\_\_\_  
 DF @ \_\_\_\_\_  
 GL @ \_\_\_\_\_

Lease & Well No  
 Legal Description

State WEB #4

Unit Letter C, 622' FNL & 1980' FWL, Section 1,  
 T-21-S, R-35-E

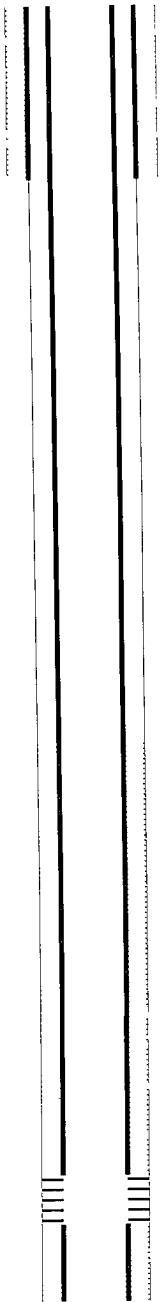
County  
 Field  
 Date Spudded  
 API Number  
 Status

Lea State New Mexico

Eumont Yates Seven Rivers Queen

08/24/054

30-025-03381



13-3/4" hole

9-5/8" 36# csg @ 300' cmt'd w/ 300 sx circ.

*top of salt @ 1,510'*

8-3/4" hole

TOC 2,231' by T S

*base of salt @ 2,790'*

perforations  
 3,718 - 3,820'

7" 23# csg @ 4,300' cmt'd w/ 800 sx, TOC 2,231' by T.S.

**PROPOSED PLUGGED WELLBORE SKETCH**  
**Apache Corporation**



Date July 17, 2008

RKB @ \_\_\_\_\_  
 DF @ \_\_\_\_\_  
 GL @ \_\_\_\_\_

Lease & Well No  
 Legal Description .

State WEB #4

Unit Letter C, 622' FNL & 1980' FWL, Section 1,

T-21-S, R-35-E

Lea \_\_\_\_\_ State \_\_\_\_\_ New Mexico

Eumont Yates Seven Rivers Queen

08/24/054

30-025-03381

PROPOSED PLUGGED

**circulate 25 sx C cmt 60' to surface**

13-3/4" hole

County  
 Field  
 Date Spudded  
 API Number  
 Status

9-5/8" 36# csg @ 300' cmt'd w/ 300 sx circ.

**Pump 50 sx C cmt @ 350' WOC & TAG**

**top of salt @ 1,510'**

**Perf & sqz 40 sx C cmt @ 1,540 - 1,410' WOC & TAG**

8-3/4" hole

TOC 2,231' by T S

**base of salt @ 2,790'**

**Pump 25 sx C cmt @ 2,890'**

**Set CIBP @ 3,668'**

**Circulate plugging mud, pump 25 sx @ 3,668'**

perforations

3,718 - 3,820'

7" 23# csg @ 4,300' cmt'd w/ 800 sx, TOC 2,231' by T.S.

**PROPOSED PLUGGING PROCEDURE**

- 1) Set CIBP @ 3,668'
- 2) Circulate plugging mud, pump 25 sx @ 3,668'
- 3) Pump 25 sx C cmt @ 2,890'
- 4) Perf & sqz 40 sx C cmt @ 1,540 - 1,410' WOC & TAG
- 5) Perf & sqz 50 sx C cmt @ 350' WOC & TAG
- 6) circulate 25 sx C cmt 60' to surface

Capacities

4 1/2" 9 5# csg	10 960	ft/ft3	0 0912	ft3/ft
5 1/2" 15 5# csg.	7 483	ft/ft3	0 1336	ft3/ft
5 1/2" 17# csg	7 661	ft/ft3	0 1305	ft3/ft
7" 23# csg	4 524	ft/ft3	0 221	ft3/ft
7 3/4" 26 4# csg	3 775	ft/ft3	0 2648	ft3/ft
8 5/8" 24# csg	2 797	ft/ft3	0 3575	ft3/ft
8 3/4" 28# csg	2 853	ft/ft3	0 3505	ft3/ft
10 3/4" 40 5# csg	1 815	ft/ft3	0 5508	ft3/ft
7 1/4" openhole	2 957	ft/ft3	0 3382	ft3/ft
8 3/4" openhole	2 395	ft/ft3	0 4176	ft3/ft
12 1/4" openhole	1 222	ft/ft3	0 8185	ft3/ft