

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31465
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well No. 626
9. Pool Name or Wildcat GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL [checked] GAS WELL [] OTHER []

2. Name of Operator CHEVRON USA INC

3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location Unit Letter F : 2650' Feet From The SOUTH Line and 1630' Feet From The WEST Line Section 2 4 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3589' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []

SUBSEQUENT REPORT OF:

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: REQUEST TA STATUS [checked]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18-02: MIRU. NDWH. NUBOP. TIH W/BIT & CSG SCRAPER TO 3629'. TIH W/CIBP & SET @ 3600'. CIRC PKR FLUID. TEST CIBP TO 500#-OK.
7-19-02: FILL UP CSG W/PKR FLUID & RN CSG PSI TEST TO 500#. WITNESS BY OCD JOHNNY ROBINSON

WELL IS TEMPORARILY ABANDONED.

FINAL REPORT

*****1-16-03: RAN MIT (RETEST) (ORIGINAL CHART & COPY OF CHART ATTACHED)

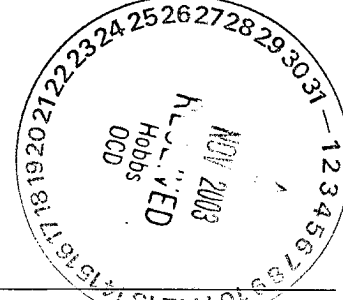
WELL IS UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

**
10-15-03: RAN CHART FOR TA EXTENTION. (ORIGINAL CHART & COPY OF CHART ATTACHED)

TEMPORARILY ABANDONED

This Approval of Temporary Abandonment Expires 11/7/08



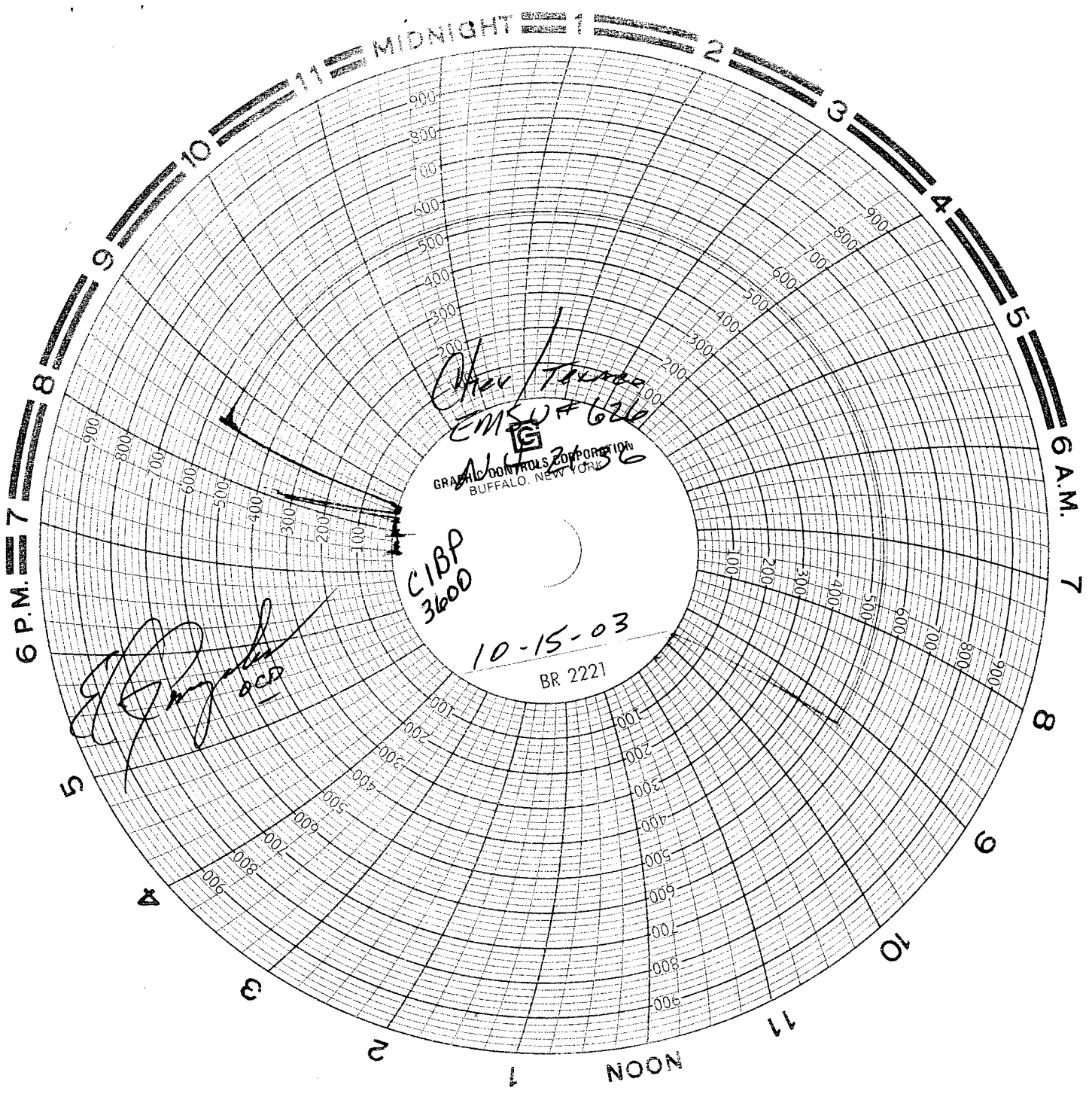
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 10 2003



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CIBP
3600

10-15-03
BR 2221

ACB

CURRENT WELLBORE DIAGRAM

LEASE: EMSU	WELL: 626	FIELD: Eunice-Monument	API: 30-025-31465
LOC: 1630 FWL & 2650 FSL, Unit N	SEC: 4	BLK: T21S, R36E	REF NO: KZ3315:01
SVY: N.M.P.M.	GL: 3579	CTY/ST: Lea Co., NM	SPUD: 12/11/1991
CURRENT STATUS: <u>Producer</u>	KB: 3589	DF:	TD DATE:

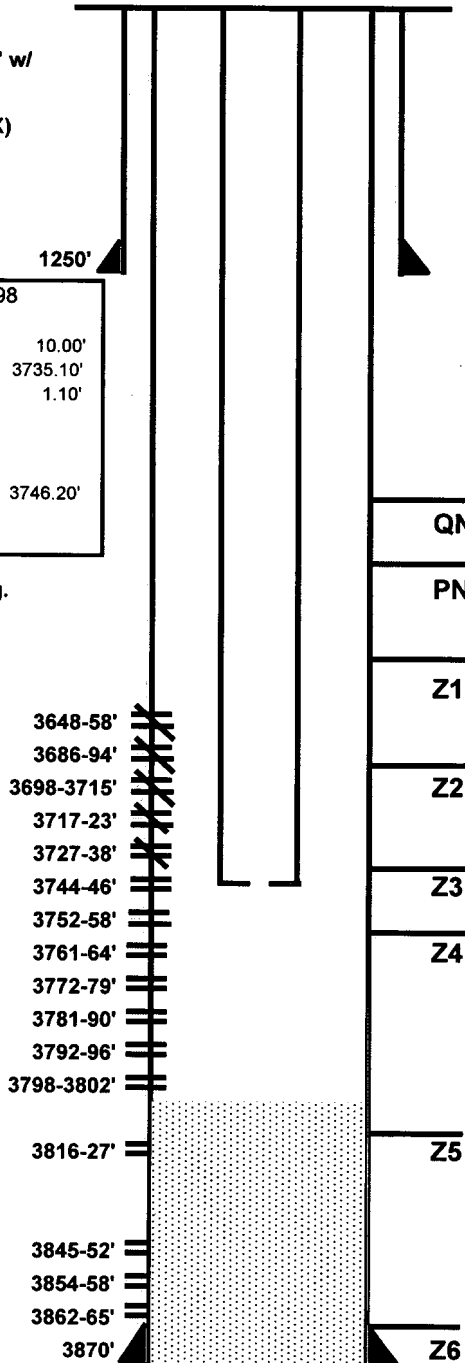
8-5/8", 23#/ft M-50
Surf. Pipe set @ 1250' w/
800 SX cement
Cmt Circ.? Yes (81 SX)
(12-1/4" hole)

Tubing Detail: 7/17/98

KBTH: 10.00'
120 Jts. 2-7/8" 6.5# J-55: 3735.10'
API SN 1.10'

Landed @ 3746.20'

5.5", 15.5#/ft K-55 Csg.
set @ 3870' w/ 825 SX
Cmt Circ.? Yes
Circ. 106 SX to surf.
(7-7/8" hole)



Date Completed: 1-15-92
Initial Prod: 54 BOPD/ 395 BWPD/ 20 MCFGPD
Initial Formation: Grayburg From: 3648' To: 3865'
Completion Data:
Drill out to 3868' (PBDT). Perf 3845-52, 3854-58 & 3862-65 (2 JHPF). ACDZ w/ 1000 gal 15% NeFeA & RCNBs. Swb 63 BW. Swb 2 BO/ 98 BW/ FFeR=20 BPH. Perf 3752-58, 3761-64, 3772-79, 3781-90, 3792-96, 3798-3802 (2 JHPF). ACDZ w/ 3600 gal 15% NeFeA & 140 RCNBs. Swb 49 BF, IFC=0% oil. FFC=2% oil, swb 9 BO/ 36 BW. FFeR=25 BPH. Perf 3648-58, 3686-94, 3698-3715, 3717-23 & 3727-38 (1 JHPF). ACDZ w/ 3600 gal 15% NeFeA & 96 RCNBs. Swb 163 BF. IFC=0% oil, FFC=2% oil. Swb 22 BF, IFC=60% oil, FFC=2% oil. Isolate 3686-3738. Swb 159 BF, IFC=2% oil. FFC=trace oil. Swb 5 BF, IFC=75% oil. Isolate 3648-58, swb 72 BF, 2% oil cut. FFeR=198 BPH. Put on prod.

Workover History:
12/96 Spot 2100# sand f/ 3698-3868. Set CIBC @ 3585. Cmt w/ 175 SX (115 SX in formation). D/O CIBC & cmt to 3800. CO sand to 3868.
7/2/98 Set CIBC @ 3806' & perf 3744-46' (3 SPF). ACDZ 3744-3806' w/ 3000 gal 15% S-3000 w/ 70Q 1% KCl foamed w/ N2. Spot 700# sand to PB to 3742'. Set CIBC @ 3741', RIH CIBC TO 3547'. ACDZ 3648-3740 w/ 1000 gal 15% 90/10 NeHCl. SQZD 3648-3738' w/ 300 SX CI C cement foamed w/ 175 SCF/B N2 (68 SX in form.). DO CIBC to 3765' (no cmt below CIBC), wash sd to 3804' Circ. clean. Swb. Run PE. RTP.

Additional Data:
T/Queen Formation @ 3341'
T/Penrose Formation @ 3472'
T/Grayburg Zone 1 @ 3635'
T/Grayburg Zone 2 @ 3673'
T/Grayburg Zone 2A @ 3698'
T/Grayburg Zone 3 @ 3731'
T/Grayburg Zone 4 @ 3764'
T/Grayburg Zone 5 @ 3809'
T/Grayburg Zone 6 @ 3859'
T/San Andres Formation @ 3860'
KB @ 3589'

FILE: EMSU626WB.xls
DKTS: 10/31/98

10/17/2003