

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED

DEC 16 12 20 2008
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBSOCD

OIL CONSERVATION DIVISION

WELL API NO.	03-005-00856 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	56 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock Queen ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection Well

2. Name of Operator CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
 Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
 Section 25 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4384' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT

Job approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at QCD Web Page under Forms, www.emnrd.state.nm.us/qcd.

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/08 - 11/20/08

MIRU. Broke off WH & cut off 4 1/2" csg. Replaced 3' of 4 1/2" csg & WH. NU BOP. Talley & PU 3 3/4" bit & 6 3/8" DC & 2 3/8"; run down to 3494'. PU tbg; tagged @ 2763'. Pumped 90 bbls P/W. TIH w/ 3 3/4" AD-1 pkr & tbg set @ 2600'. Pumped 50 bbls P/W. Pumped 100 sx of Class C w/2% CACL 2 PBM TP 0 & 12 bbls F/W. Loaded 12 bbls went on vac. Dumped 40-50 # sx of sand. Plug off OH. Took off pkr & TIH w/open ended tbg to 2763'. Tagged sand. Pulled up one jt, spotted 12 sx of cmt class C w/2% CACL & 11 bbls water, pulled up to 2000'. Tagged cmt @ 2650'. Pulled one jt, circ brine w/salt wtr clay. Perf @ 2300'. Well started to blow it; had 200 psi on it. Blew down, got perf gun out. Well started to unload 30 bbls gel, brine & pressured up to 500#. Well still had 100# & flowing water @ 9:00 am. Pressured started up & bring more water @ 10:00 am well had 300# flowing water & gas, 11:00 am 500# @ 5:00 pm 0# but still flowing water & gas. Flowed back in 10 hrs 620 bbls of water left open to tank. Well flowed from 5:00 pm on 11/18/08 to 7:00 am on 11/19/08. 1040 bbls P/W & died. TIH w/4 1/2" AD-1 pkr & tbg. Set pkr @ 2198'. Pumped 60 sx of class C w/2% CACL. 2 bbls TP 0. 11 bbls flush pressured came up to 900 psi. ISIP 138. Unset pkr & went down tagged cmt @ 2200'. TOH w/tbg & pkr. Perf 4 holes @ 1530' & 380'. TIH w/pkr & tbg to 1330'; set it. Pumped 60 sx of class C w/2% CACL. 2 bbls TP 550. 6 bbls flush pressured. TP 1250 ISIP. Unset pkr. Tagged cmt @ 1400'. TOH w/tbg & pkr. TIH w/380' of tbg open ended. Pumped 100 sx class C w/2% CACL; it circulated out 8 5/8" pulled tbg out. ND BOP. Took off WH & filled csg w/10 sx of cmt. RDMO. Removed WH & installed surace maker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/02/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Cary W. Hill TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 08 2008

Conditions of Approval (if any):

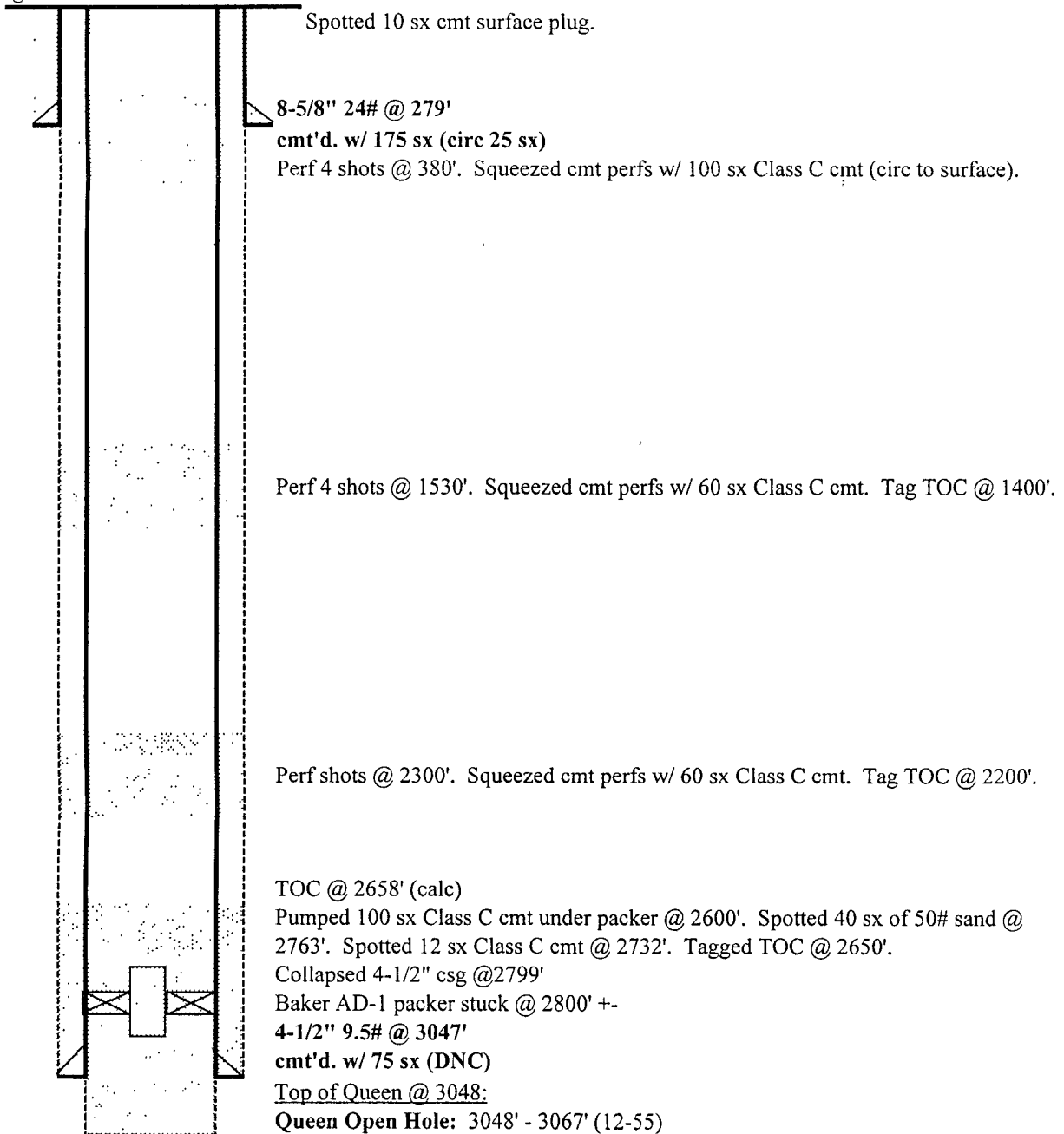
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 25, 2008
BY: GSA
WELL: 56
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 25F, T13S, R31ECM
SPUD: 12/55 COMP: 12/55
CURRENT STATUS: P&A Injector
Original Well Name: W. M. Tulk #6

KB = 4384'
GL =
API = 30-005-00856



PBTD - 3067'
TD - 3067'