

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24984
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Knowles
8. Well No. 4
9. Pool name or Wildcat West Knowles Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Cimarron Exploration Company

3. Address of Operator
P.O. Box 1592, Roswell, NM 88202-1592

4. Well Location
 Unit Letter **B** : **660** feet from the **North** line and **1980** feet from the **East** line
 Section **34** Township **16-S** Range **37-E** NMPM **Lea** County

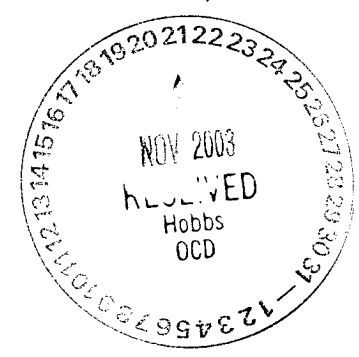
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3775' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Test casing <input checked="" type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
 Test casing and temporarily abandon well.
 Well currently has 4.5" bridge plug set at 8120' above the perforations at 8230-8339' (schematic attached).
 On 11/25/03 will pressure test well to 500# for 30 minutes and apply for TA status.

This Approval of Temporary Abandonment Expires



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE Richard C. Gilliland TITLE **Vice President** DATE **11/19/03**

Type or print name **Richard C. Gilliland** Telephone No. (505) 623-~~XXXX~~ ⁹⁷⁹⁹

APPROVED BY Chris Williams TITLE **OC DISTRICT SUPERVISOR/GENERAL MANAGER** DATE **NOV 25 2003**
 Conditions of approval, if any:

DATE: 01-Dec-99

LEASE AND WELL NO: West Knowles No. 4

LOCATION: 660' FNL & 1980' FEL, (Unit B) Section 34, T16S, R37E, NMPM		FIELD: Drinkard, Knowles West	OPERATOR: Cimarron Expl
COUNTY, STATE: Lea, New Mexico		GR ELEV: 3775'	API/ID #: 30-025-24984
		KB ELEV: 3788'	FILE:
WELLBORE DIAGRAM		HISTORY	
		DATE	DESCRIPTION
<p style="text-align: center;">Temporarily Abandoned</p> <p>BIT: 17" CSG: 13-3/8", 48# @ 355' CMT: 350 sx "C" TOC: Circ.</p> <p>BIT: 11" CSG: 8-5/8", 24/32# @ 4195' CMT: 300 sx "C" TOC: 3000' (est.)</p> <p>TBG: 2-3/8", 4.7# N80: 265 joints with retrieving head - @ 8105'</p> <p>4.5" Baker Lok-Set RBP set @ 8120'</p> <p>BIT: 7-7/8" CSG: 4-1/2", 11.6/13.5# Set @ 11,900 CMT: 200 sx HLW + 550 sx 50/50 poz TOC: 9600' (CBL) ** 7122' (CBL) after sq. in 1987</p> <p>Drinkard Perfs: 8230-8339</p> <p>Perf squeeze holes: 8446-8450</p> <p>Strawn Perfs: 11,354-396</p> <p>Atoka Perfs: 11,708-746</p> <p>TD: 11,900' PBSD: 8120'</p>		04/11/75	Spud Date
		05/75	Drilled and Completed by Mesa Petr. Perf Atoka 11,708-746. Acidize with 1500 gal. Swab test - poor. PB to Strawn. Set CIBP @ 11,650 with 35' cmt (PBSD @ 11,615). Perf Strawn at 11,354-396. No treatment. IPF: 530 BOPD, 660 MCFPD on 28/64" choke
		07/75	Acidize with 3000 gal 20%
		03/78	Install pumping unit
		10/80	Found JIH: 1 sinker bar, 2 paraffin cutters & 2 swab cups
		07/81	Attempted to swab well in, hung up at 8800'. Ran impression block and found sand line at 8800'.
		02/83	Pull tbg and recovered 2256' of sand line.
		06/83	Repair pump
		07/84	FG rod part - 6 down
		08/84	Attempt to pull tbg. TAC stuck @ 9334'. Cut tbg and drop TAC, SN, PS & 10' tailpipe. Worked scraper through tight spot. Acidize with 2100 gal and RTP.
		11/84	Trip tbg and found tight spot @ 3496'.
		12/84	Pump 800 gal xylene followed by 200 gal xylene + 1500 gal HCl
		02/85	Replace pump & 2 FG rods. Clean out to 11,603
		10/85	Change out stuck pump
		03/86	SI well - uneconomical
		06/86	RTP @ 3 BOPD, 68 BWPD. SI well.
		07/87	Recomplete to Drinkard "C". Cut tbg at 9273. Set cmt. retainer at 9270 & pump 50 sx "H" followed by 50 sx 50/50 poz. TOC 9141'. Perf sq holes @ 8446-50. Set retainer at 8400' by WL. Pumped 50 sx 50/50 poz + 300 sx "H". TOC @ 7122'. Perf Drinkard at 8230-8339'. Acidize with 5000 gal 15% NeFe. Pumped 1 BO, 1 BW, 4 MCF
		07/89	Set Baker 4-1/2" Lok-Set RBP @ 8120'. TIH with 265 joints 2-3/8" N80 with retrieving head @ 8105'. Circ. Packer fluid and test casing. RIH with rods and clamp off. Leave well permanently shut in.
		QTY	RODS LEFT IN HOLE: (07/89):
		131	ITEM
123	1" Fibergalss rods		
	7/8" steel rods		