

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88240
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 DEC 18 2008
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State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36688
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name Angus 7 State
4. Well Location Unit Letter H : 1980' feet from the North line and 660' feet from the East line Section 7 Township 22 S Range 35E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GR		9. OGRID Number 147179
10. Pool name or Wildcat San Simon; Strawn, South Wolfcamp		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:
 Chesapeake Operating, Inc. respectfully request to plug and abandon this well.
 Please find the plug and abandonment procedure, current and proposed well bore schematic and NMOCD's C-144(CLEZ) form.

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Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Sr. Reg. Compliance Specialist DATE 12/12/2008

Type or print name Linda Good E-mail address: linda.good@chk.com PHONE: (405)767-4275

For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: Cary W. Hill TITLE _____ DATE DEC 18 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
 BE NOTIFIED 24 HOURS PRIOR TO THE
 BEGINNING OF PLUGGING OPERATIONS



**Angus 7 State #1
Plug and Abandon
Lea, NM**

Current Wellbore Information

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	13 3/8	48#	H-40	1,485'	Surface
Intermediate	9 5/8	40#	K-55	5,700'	4,705'
Production	7	26#	HCL-80	11,893'	5,450'

Tubing	OD	Depth Set
Production	2 7/8"	8,882'
TAC	2 7/8"	8,343'
Seat Nipple	2 7/8"	8,848'
Perf Sub	2 7/8"	8,852'

Rods	OD	Depth Set
Polished Rod	1 1/2"	23'
Rod Sub	1"	29'
Fiberglass Sucker Rod	1 1/4"	4,191'
Sucker Rod	1"	6,441'
Sucker Rod	7/8"	8,566'
Sinker Bar	1 1/2"	8,791'
Shear Coupling	1 1/2"	8,792'
Sinker Bar	1 1/2"	8,817'
Rod Pump	1 1/2"	8,847'

Perfs	Top Perf	Bottom Perf	Status
Bone Springs	8,704'	8,720'	Producing
Bone Springs	8,744'	8,756'	Producing
Bone Springs	8,763'	8,826'	Producing
Bone Springs	8,848'	8,878'	Producing
2 nd Bone Springs	9,214'	9,245'	Inactive CIBP
3 rd Bone Springs	9,564'	9,580'	Inactive CIBP
Wolfcamp	11,250'	11,410'	Inactive CIBP
Lower Wolfcamp	11,615'	11,697'	Inactive CIBP

GL: 3,609' KB: 15' KB Height: 3,624'

Procedure

1. Test anchors
2. MIRU pulling unit. POH w/ rods and pump. NDWH NUBOP.
3. POH w/ tubing. RIH w/ gauge ring and junk basket to 9,159'. Tag CIBP. RIH w/ CIBP set @ 8,650'. Bail ^{35'} 2-3 sx cmt on top of plug. Tag plug to verify.
4. Fill 7" casing with salt gel mud containing 9.5 pound brine and 12.5 lbs of gel per barrel.
5. PUH to 5,750'. Spot 25 sx cmt inside csg. - *WOC-TAG*
6. Perforate 7" csg at 4,244' (50' below salt base) and then squeeze with cement to have ~~50'~~ ^{100'} outside csg. Spot an additional ~~50'~~ ^{100'} cmt inside csg. Estimated TOC @ 4,194' - tag

plug to verify.

7. Perforate 7" csg at 1,904' (50' below salt top) and then squeeze with cement to have ^{100'} 50" outside csg. Spot an additional ^{100'} 50" cmt inside csg. Estimated TOC @ 1,854' – tag plug to verify.

8. Perforate 7" csg at 1,535' (50' below 13-3/8" csg shoe) and then squeeze with cement to have ^{100'} 50" outside csg. Spot an additional ^{100'} 50" cmt inside csg. Estimated TOC @ 1,485' – tag plug to verify.

~~9.~~ Perf. @ 450', Water Board 100' plug in/out, WOC-Tag.

9. Spot 10 sack plug at surface.

10. ND BOP. Cut off 7", 9-5/8" & 13-3/8" casings 3' below ground level.

11. Weld on an ID plate. RD and release Well Service Unit. Restore location.

Contacts

Workover Foreman

Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Production Engineer

Doug Rubick
Office: 405-879-3178
Cell: 405-208-3185

Production Foreman

Steve Serna
Office: 575-391-1462
Cell: 575-390-9053



Proposal for Workover

ANGUS 7 STATE 1

Field: San Simon South
 County: LEA
 State: NEW MEXICO
 Location: SEC 7, 22S-35E, 1980 FNL & 660 FEL
 Elevation: GL 3,609.00 KB 3,624.00
 KB Height: 15.00

Spud Date: 6/11/2004
 Initial Compl. Date:
 API #: 3002536688
 CHK Property #: 819514
 1st Prod Date: 9/22/2004
 PBDT: Original Hole - 9159.0
 TD: 11,897.0

