

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07701
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SWD-5384-A
7. Lease Name or Unit Agreement Name Hobbs-SWD-P
8. Well Number 16
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Crazy Horse	
3. Address of Operator P.O. Box 1058 Hobbs, N.M. 88241	
4. Well Location Unit Letter : feet from the 660' line and 660' feet from the line Section 16 Township 19S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) Elev. 3588' DF Elev 3604'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-11-08 We rigged up pro-wireline, run tubing plug. Set in profile nipple. Rigged up pump truck. Well communicated to 400 pounds of test and tubing. Left plug and rigged down pro-wireline. Rigged up pulling unit at one thirty. Rigged up hydra tubing. Come out of hole with tubing testing 500 pounds. Pulled 47 stands, tested okay. Shut down at five thirty. 12-12-08: Started pulling rest of tubing at seven. Found four joints busted. Replaced bottom joints. Tested 500 okay. Run tubing back in hole. 12-13-08 Finish running tubing. Circulated well with 350 barrels of packer fluid. Landed tubing and packer. Flanged well up. Tested tubing to 500 pounds okay. Tested test to 500 pounds okay. Rigged up pro-wireline. Tested tubing plug. Rigged up pro-wireline. Shut well in. Called OCS to set up MIT test. Run MIT test on 12-17-08 400 pounds in thirty minute chart. Okay.

Spud Date:

Rig Release Date:

RECEIVED

DEC 19 2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE owner

DATE 12-17-08

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

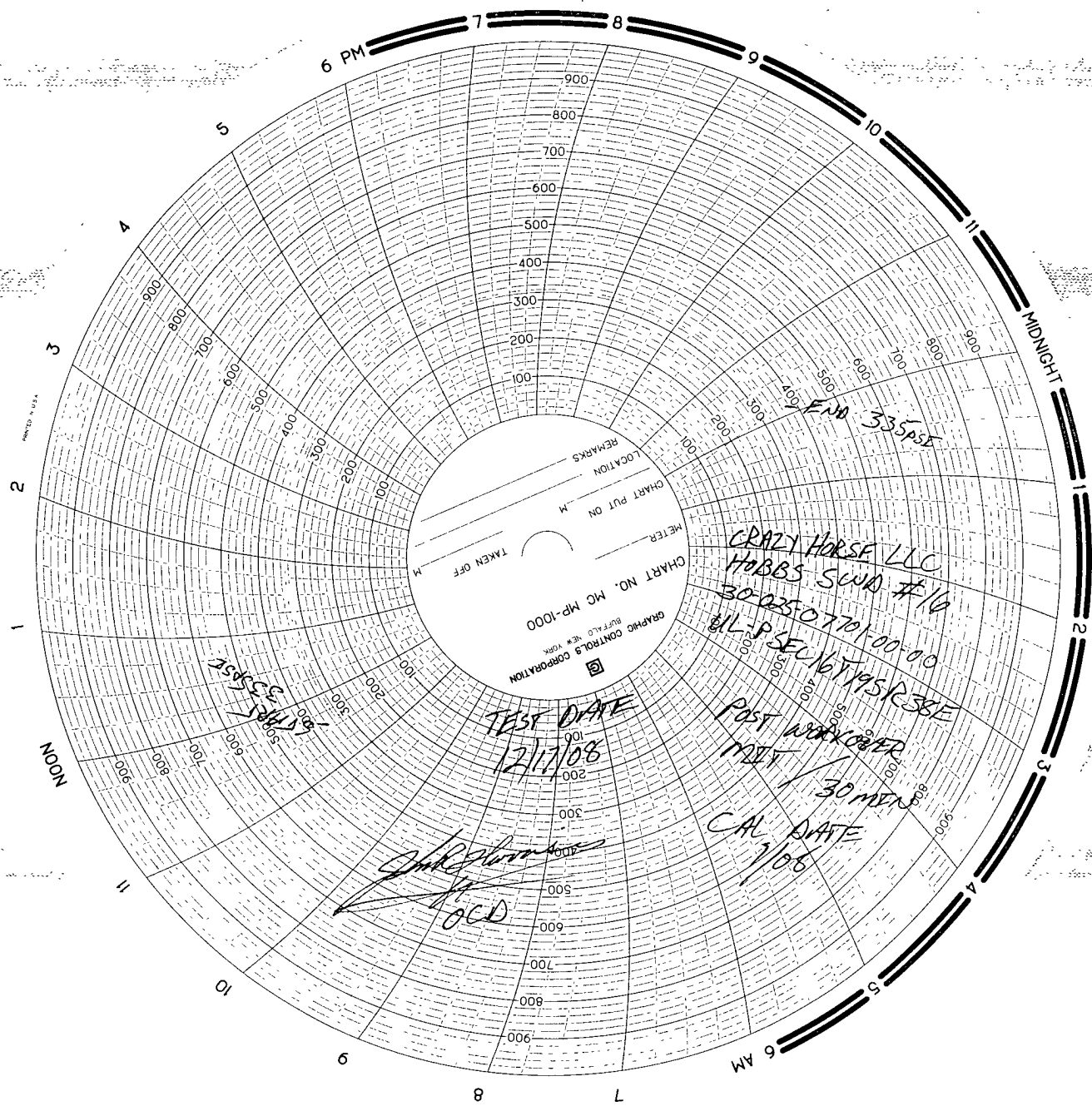
OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

DEC 19 2008

Conditions of Approval (if any):



REMARKS
LOCATION
METER
CHART PUT ON
CHART NO. MC MP-1000
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CRAZY HORSE LLC
HOBBS SWD #10
30-0350770100-00
WLP SEC 16T 195R 38E

TEST DATE
12/17/08

POST WORKOVER
MIT
30 MIN

CAL DATE
1/08

John R. [Signature]
OCD

END 335 PSI

258 PSI
335 PSI