Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II	CAL CONTRIBUTATION DIVIDION	30-025-20864
1301 W. Grand Avel Aftesia, NM 88/110	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
District IV HOBBSOCD 1220 S. St. Francis Dr., Santa Fe, NM	Salita FC, 14141 07303	B-1527
87505	TAND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VACUUM GLORIETA (TRAC 17)
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 2
2. Name of Operator ConocoPhillips Company		9. OGRID Number
		217817 / 10. Pool name or Wildcat
3. Address of Operator 3300 N. "A" S Midland, TX	Street, Bldg. 6 79705-5406	VACUUM; GLORIETA
4. Well Location		
Unit Letter I : 20		
Section 31	Township 17S Range 35E 1. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3978' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO: SUI PLUG AND ABANDON ☐ REMEDIAL WO	
. 2		RILLING OPNS. P AND A
·	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
OTHER:	OTHER: TA	Work Performed 🛛
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
T&A Work done 5/21-07 thru 5/29/07		
The second Poor lay down hit & scraper		
5/21 MIRU Kill well, Pull Tbg & Tac; RIH W/bit & Scraper. Foon lay down bit & Sexapor 5/23 RIH w/RBP & pkr, set RBP @5853'.		
5/27 Test to 1000 psi both RBP & csg. Test OK. POOH		
5/28 RIH w/CIBP set @5834'. POOH 5/29 Circulate 115 bbls 2% KCL. ND BOP & flange well 1 jt 2-3/8 tbg in hole.		
5/29 Circulate 115 bbls	on & leave location.	L 2-370 cbg in noise
RD PU, Clean locati	on a reave rocation.	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
00'	•	
SIGNATURE Lay I Log	TITLE Regulatory Technician	DATE12/12/08
Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.comPHONE: (432)688-6818		
For State Use Only OCDINGT SUPERVISOR/GENERAL MARKET DE C 1 9 2008		
APPROVED BY:		