

RECEIVEDState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DEC 16 2004

OIL CONSERVATION DIVISION**DISTRICT I**

1625 N French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30-025-27059

5 Indicate Type of Lease

STATE ☐FEE ☒

6 State Oil & Gas Lease No

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 30

8 Well No. 422

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA) ☒**SUNDRY NOTICES AND REPORTS ON WELLS**(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐Gas Well ☐Other Injector

2. Name of Operator

Occidental Permian Ltd.

3 Address of Operator

1017 W. Stanolind Rd., Hobbs, NM 88240

4. Well Location

Unit Letter H1520

Feet From The

North1300

Feet From The

EastLine ☒Section 30Township 18-SRange 38-E

NMPM

Lea

County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3651' GL

Pit or Below-grade Tank Application ☐or Closure ☐

Pit Type

Depth of Ground Water

Distance from nearest fresh water well

Distance from nearest surface water

Pit Liner Thickness

mil

Below-Grade Tank: Volume

bbls,

Construction Material

12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐Multiple Completion ☐

OTHER:

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐PLUG & ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER. Squeeze off Inj/Run Liner/Perf/Acid Treat☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU

2. ND C-PROX TREE

3. NU BOP WITH 2 7/8 RAMS

4. LATCH ONTO PKR, RELEASE PKR, POOH WITH

5. P/U 5 1/2 CICR. TO 3988', SET RETAINER.

6. RU HALLIBURTON. SQUEEZE PERFS FROM 4108' - 4265' MIX 300 SKS PREMIUM PLUS, 2% C2L, GET 220 JTS BELOW RETAINER @ 3988'. REV OUT 80 JTS. RD HALLIBURTON.

7. P/U NEW 4 3/4 BIT, XO, 6-3 1/2 DRILL COLLERS, AND XO

8. TAG RETAINER @ 3988'

9. RU POWER SWIVEL. BOLT ON STRIPPER HEAD

SEE ATTACHED PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐, a general permit ☐or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Rebecca Larmon*TITLE Administrative AssociateDATE 12/03/08

TYPE OR PRINT NAME

Rebecca L. Larmon

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APPROVED BY

*Tom W. Hill***OCD DISTRICT SUPERVISOR/GENERAL MANAGER**

TITLE

DATE

DEC 19 2008

CONDITIONS OF APPROVAL IF ANY.

10. DRILL OUT CICR @ 3988 – 3990'
11. DRILL ON CEMENT FROM 3990-4227
12. 4227. FORMATION, ROCK AND METAL IN RETURNS. HOLE FOR 4227-4233'. CIRC CLEAN.
13. POOH WITH TBG, DCS AND BIT.
14. RIH W/4 ¾ KUTRITE SHO. TAG @ 4210'
15. RU POWER SWIVEL AND STRIPPERHEAD.
16. REAM TIGHT OR CROOKED HOLE FROM 4210' TO 4227'. WASH OUT JUNK FROM 4227' TO 4234'.
17. LAY DOWN POWER SWIVEL, ND STRIPPER HEAD
18. POOH WITH 2 7/8 WORKSTRING, AND COLLARS.
19. RUN IN WITH BIT, STRING, TAG @ 4226'
20. RU POWER SWIVEL AND STRIPPER HEAD.
21. REAM TIGHT HOLE FROM 4226' TO 4234;. DRILL NEW FORMATION FROM 4234' – 4257'
22. CIRC HOLE CLEAN
23. DRILL NEW FORMATION FROM 4257' TO 4280', CIRC CLEAN.
24. LAY DOWN POWER SWIVEL & STRIPPER HEAD
25. POOH WITH TBG, DCS STRING MILL, BIT.
26. RU CSG CREW. P/U 527' OF 4 1/2 LINE RIH W/ LINER TO 4280' TOP OF LINER @ 3752'
27. RU HALLIBURTON, TEST LINES TO 2000#. BREAK CIRC WITH FRESH WATER. MIX AND PUMPED 50 SKS CEMENT (CLASS C PLUS). SHUT IN WASH UP TRK. DISPLACE WITH 23.8 BBLS FRESH WTR CIRC HOLE CLEAN, RD HALLIBURTON.
28. P/U/ USED 4 ¾ BIT, XO, 6-3 1/2 DRILL COLLERS TO 3665' TAG CEMENT
29. RU POWER SWIVEL BOLT ON STRIPPER HEAD
30. CLEAN OUT CEMENT FROM 3665'-3751' LINER TOP (86') CIRC CLEAN.
31. LAY DOWN POWER SWIVEL UNBOLT STRIPPER HEAD.
32. POOH WITH TBG, LAY DOWN 3 1/2 DRILL COLLARS AND 4 3/4 BIT.
33. DRILL CEMENT FROM 3751' TO 4278' CIRC CLEAN.
34. RD POWER SWIVEL STRIPPER HEAD.
35. POOH WITH TBG AND 3 ¾ BIT.
36. RU SCHLUMBERGER WIRELINE, RUN CBL, / GR FROM 4271' TO 3271'
37. PERF WEL AT FOLLING DEPTHS, 1-JSPF, 180% PHASE, SPIRAL 4130' -32', 4140'-50'. PERF 2 JSPF
38. 180% PHASE SPIRAL 4204'-06', 14'-18', 28'-32', 40'-46', 63'- 66'. RD
39. P/U 4 1/2 PPI TOOLS WITH 70' SPACING.
40. SET UPPER PKR @ 4198', SPOT ACID TO TOOLS AND 2 BBLS OUT. CLOSE BY PASS. PUMP 3 ½ BBLS FLUSH AND PERFS 4204' – 4266'. COMM-UP. MOVE TOP PKR TO 4086' BREAK DOWN PERFS FROM 4132'-4150'.
41. POOH WITH PPI TOOLS AND TBG.
42. P/U 4 1/2 PROD PKR, TIH TO 4100'. SET PKR.
43. CIRC HOLE W/ BRINE WTR. TEST CSG & PKR. LOAD CSG W/ 50 BBLS 10# BRINE. CLOSE WELL PUMP 50 MORE BBLS @ 1 ¾ MIN. NO PRESSURE.
44. RELEASE PKR @4100'. PULL PKR TO 3600'
45. TIH W/ 4 ½ PKR, TIH TO 3802'. SET PKR TEST PROD PKR @ 4100 TO 500#. HELD. RELEASE UPPER PKR @ 3802'. POOH
46. P/U 5 ½ PKR TIH W/ 5 ½ PKR TO 3742' SET PKR.
47. LOAD BS SIWHT 16 BBLS WTR. TEST TO 800# HELD. LOAD TBG W/ 6 BBLS. PUMP 2 BBLS MIN @ 0 PSI, PUMPED 40 BBLS. POOH
48. TIH W/ ON/OFF TOOL FOR 4 ½ PKR TIH TO 4100'. RELEASE 4 ½ PKR. PULL ABOVE LINER TOP.
49. POOH W/ TBG AND PROD PKR.
50. P/U 5 ½ COM CMT RET, TIH TO 3704' . PUMP 25 BBLS 10# BRINE THROUGH RETAINER, SET RETAINER @ 3704'. LOAD B.S. AND TEST TO 500# HOLD.
51. SQUEEZE PERFS 4132'-4266', LINER TOP @ 3751'. GET 2500 # SQUEEZE. CIRC OUT 45 SKS. RD HALLIBURTON
52. PULL 720' ABOVE RETAINER.
53. POOH W/ 2 7/8 TBG AND STINGER FROM CEMENT RETAINER
54. P/U USED 4 ¾ BIT, XO, AND TBG. TAG @ 3704'
55. RU POWER SWIVEL & STRIPPER HEAD
56. DRILL OUT CMT RETAINER @ 3704'-06', DRILL OUT CMT FROM 3706'-3751', POOH W/ TBG
57. P/U 3 7/8 BIT OX, 6-3 1/8 DRILL COLLARS
58. TIH W/ BHA TO LINER TOP @ 3751'
59. DRILL CMT FROM 3751' – 3816', CIRC CLEAN
60. DRILL CMT FROM 3751' – 4278' CIRC CLEAN. TEST SQUEEZE TO 600#. HELD.
61. POOH W/ TBG AND BIT TO 3527', POOH W/ 3700', 2 7/8 WORKSTRING

- 7
62. RUN CMT BOND LOG FROM 4272' TO 3500'
 63. RIH AND PERF. 1ST RUN 4130'-4132'. 1JSPF. 2ND RUN 4140'. 1 JSPF, RD WIRELINE.
 64. RIN W/ 2000' 2 7/8 KILL STRING
 65. RIH W/ PERF GUNS, PERF CSG; 3RD RUN 4204'-06, 4214'-18', 4228'-32', 2 JSPF, 18 DEGREES SPIRAL. 4TH RUN 4240'-46', 4263'-66', 2 JSPF, 18 DEGREES SPIRAL. 48 HOLES TOTAL.
 66. PICK UP 4 ½ PPI PKRS W/ 72' SPACING, RIH TO 3900'
 67. TEST TOOLS, 500 PSI -OK.
 68. INSTALL STRIPPER HEAD. SPOT ACID 1ST SETTING, TOP PKR @ 4198' BOTTOM PKR @ 4272' PUMP 15 BBLS 15% HCL. 2ND -TOP PKR @ 4086', BOTTOM PKR @ 4160'. PUMP 10 BBLS 15% HCL. RD HALLIBURTON
 69. PULL PPI TOOLS ABOVE LINER TOP
 70. POOH STANDING BACK 2 7/8 WORKSTRING. LAY DOWN PPI TOOL.
 71. SET 4 ½ INJ PKR W/ ON/OFF TOOL. RIH W/ 128-2 7/8 JTS WORKSTRING TO 4053'
 72. LOAD HOLE W/ 2 BBLS FREA H WTR. TEST PKR AND CSG TO 500 PSI, HELD
 73. CIRC 120 BBLS PKR FLUID. PKR FLUID MADE W/ 10# BRINE.
 74. PICK UP ON/OFF TOOL AND RIN WITH 128-2 7/8 JTS DUOLINE, 20 BBG AND ON/OFF TOOL
 75. TEST CASING AND CHART FOR NMOCD
 76. BUDDY HILL WITNESS TO H-5
 77. RUN MIT TEST, PRESSURE CSG TO 530 PSI, 32MIN, NO LOSS, BLED OFF PRESSURE
 78. PUMP DOWN TBG, SHEAR PUMP OUT PLUG @1200 PSI
 79. RD PU, CLEAN LOCATION

RU PU 9/12/08

RD PU 10/9/08

