

**RECEIVED**State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DEC 16 2008

**OIL CONSERVATION DIVISION**1220 South St. Francis Dr.  
Santa Fe, NM 87505**DISTRICT I**

1625 N French Dr., Hobbs, NM 88240

**HOBBSOCD****DISTRICT II**

1301 W Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-28413 ✓	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit ✓ Section 29	
8. Well No. 242 ✓	
9. OGRID No 157984 ✓	
10. Pool name or Wildcat	Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )

1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>		2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240		4. Well Location Unit Letter <u>N</u> : <u>100</u> Feet From The <u>South</u> <u>1400</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3650' DF			
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER <u>Squeeze/Run Liner/OAP/AT</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU AND RU
2. BULL HEAD 80 BBLS 12# BRINE. START 400 PSI, 500 MAX PSI
3. CIRC 120 10# BRINE WTR
4. BOTTOM PERF @ 4257'
5. RUN 5 1/2 CMT RETAINER AND 126-2 7/8 TO 3949'. PUMP 25 BBLS 10#
6. SET CAST IRON CMT RET @ 3949'
7. SQUEEZE PERFS TO 4257', YIELD @ 2.5 BPM AND 150 PSI AVG., PUMP DISPLACEMENT @ 1 BPM, 12 BBLS WORK PRESSURE UP TO 2550 PSI.
8. DRILL CMT RETAINER TO 3941'

\*\*\*SEE ATTACHED\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

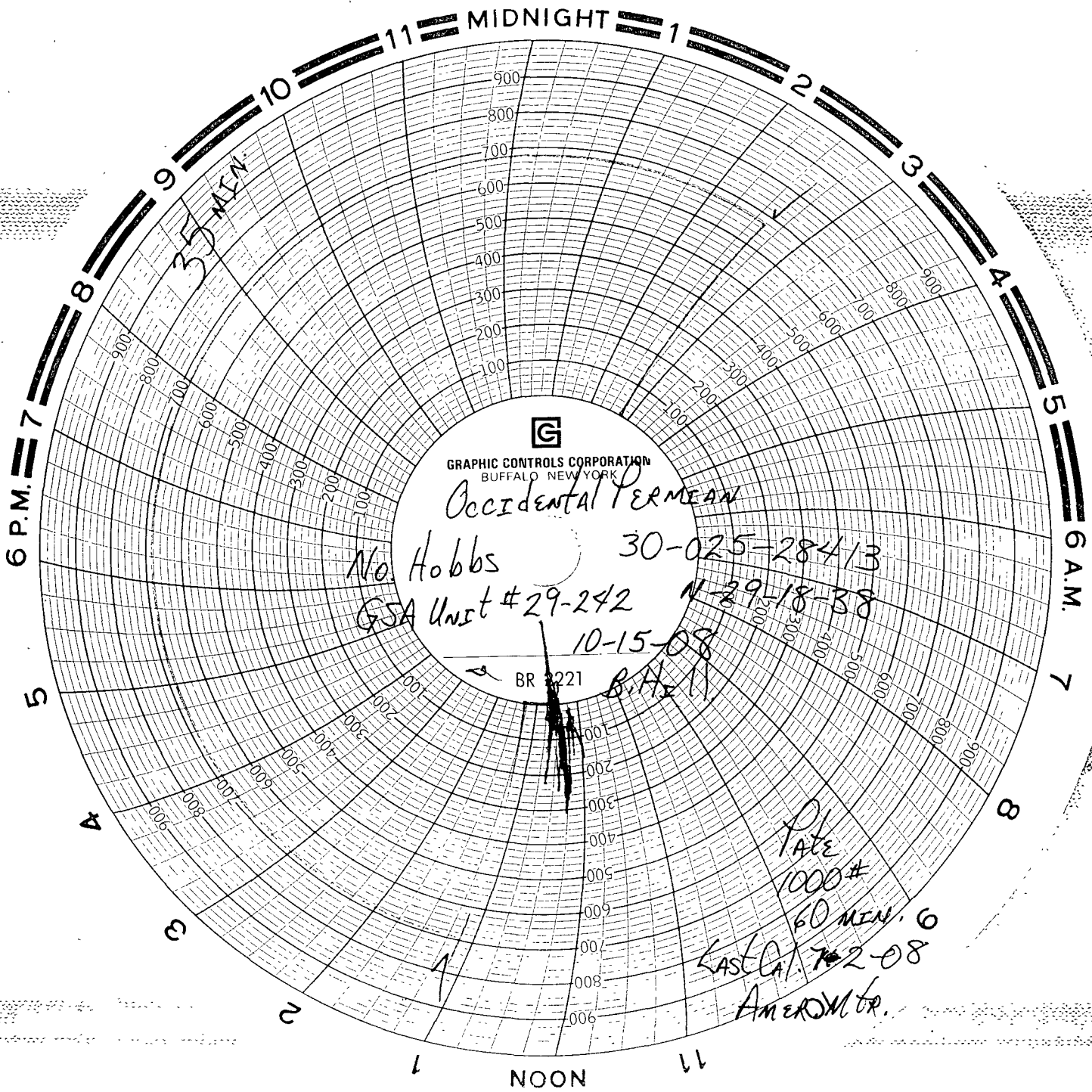
closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12/4/08  
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca\_larmon@oxy.com TELEPHONE NO. 575-397-8247

For State Use Only

APPROVED BY Tammy W. Lip TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 19 2008  
CONDITIONS OF APPROVAL (IF ANY)

9. CIRC 70 BBLS OF BRINE
10. DRILL LASET OF CMT RET. DRILL 1'
11. DRILL CMT TO 4264', CLEAN OUT TO 4283'
12. TEST CSG TO 500 PSI, LOST 100 PSI IN 10 MIN. HELD 400 PSI 10 MIN.
13. RU HALLIBURTON, PUMP 35 BBLS FRESH WTR FOLLOWED BY 125 SKS CMT W/ 4% CFR-3, 14.8 PPG 1.33 YIELD @ 2 BPM AND 1329 PSI. BUMPED PLUG & PRESS UP TO 3500 PSI. CIRC 3 BBLS CMT TO PIT. RD HALLIBURTON.
14. INSTALL PACKING, TEST 2000 PSI
15. DRILL CLOAT COLLAR, 4231', DRILL CMT TO 4277', SHOE @ 4277'
16. CIRC 75 BBLS 10# BRINE WTR
17. PUMP ACID, PERF CSG, TRIP TBG
18. SPOT 5 BBLS 15% ACID. FLUSH 17 BBLS 10# @ 4201
19. Perf 4 ½ 11.60 csg. (1) 4077'-90, 95-97, (2) 4120'-27', 40'-44', (3) 4167'-70', 77'-80'. (4) 4191'-4203', 10, 14 MISS FIRE, WAIT 1 HR. TO PULL REPORT ON 4. (5) 4126'-40'
20. PKR @ 4220'
21. ACIDIZE STRADDLE PACKER
22. SET PKR @ 4060', TOP PERF 4077'
23. CIRC 90 BBLS 10# PKR FLUID
24. TEST CSG & CHART FOR NMOCD
25. RUN MIT FOR STATE 690 PSI, LOST 20 PSI (WITNESSED BY BUDDY HILL)
26. RD PU & RU.

RU PU 9/29/08  
RD PU 10/16/08



**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

*Occidental PERMEAN*

*No. Hobbs*

*30-025-28413*

*GSA Unit #29-242*

*N-29-18-38*

*10-15-08*

*BR 3221*

*B.H. 11*

*Pl  
TATE  
1000#  
60 MIN. 6*

*LAST CAL. 7-2-08*

*AMEROMTR.*