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Form 3160-5 (August 2007)

JAN 20 2009 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

HOBBSSUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well [X] Oil Well [] Gas Well [] Other []
2 Name of Operator CONOCOPHILLIPS COMPANY Contact: CELESTE DALE E-Mail: celeste.g.dale@conocophillips.com
3a Address 3300 N. "A" ST., BLDG. 6 MIDLAND, TX 79705
3b Phone No. (include area code) Ph: 432-688-6884 Fx: 432-688-6022
4 Location of Well (Footage, Sec., T, R., M, or Survey Description) Sec 27 T17S R32E SWSW 1310FSL 660FWL
8 Well Name and No MCA UNIT 418
9 API Well No. 30-025-38986
10 Field and Pool, or Exploratory MALJAMAR; GRAYBURG-SAN ANE
11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Alter Casing, Casing Repair, Change Plans, Convert to Injection, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, Other Change to Original PD.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ref. Bond #ES0085

Referencing the approved Master Drilling Plan on file with the BLM Carlsbad office. Per the attached rig layout plat, ConocoPhillips wishes to increase the permitted location size. This request is in order to accommodate the trucks that come on/off location. The BLM's consideration given this request is greatly appreciated.

OK C.L. 09/11/08

14. I hereby certify that the foregoing is true and correct. Electronic Submission #62749 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs. Name (Printed/Typed) CELESTE DALE Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 09/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

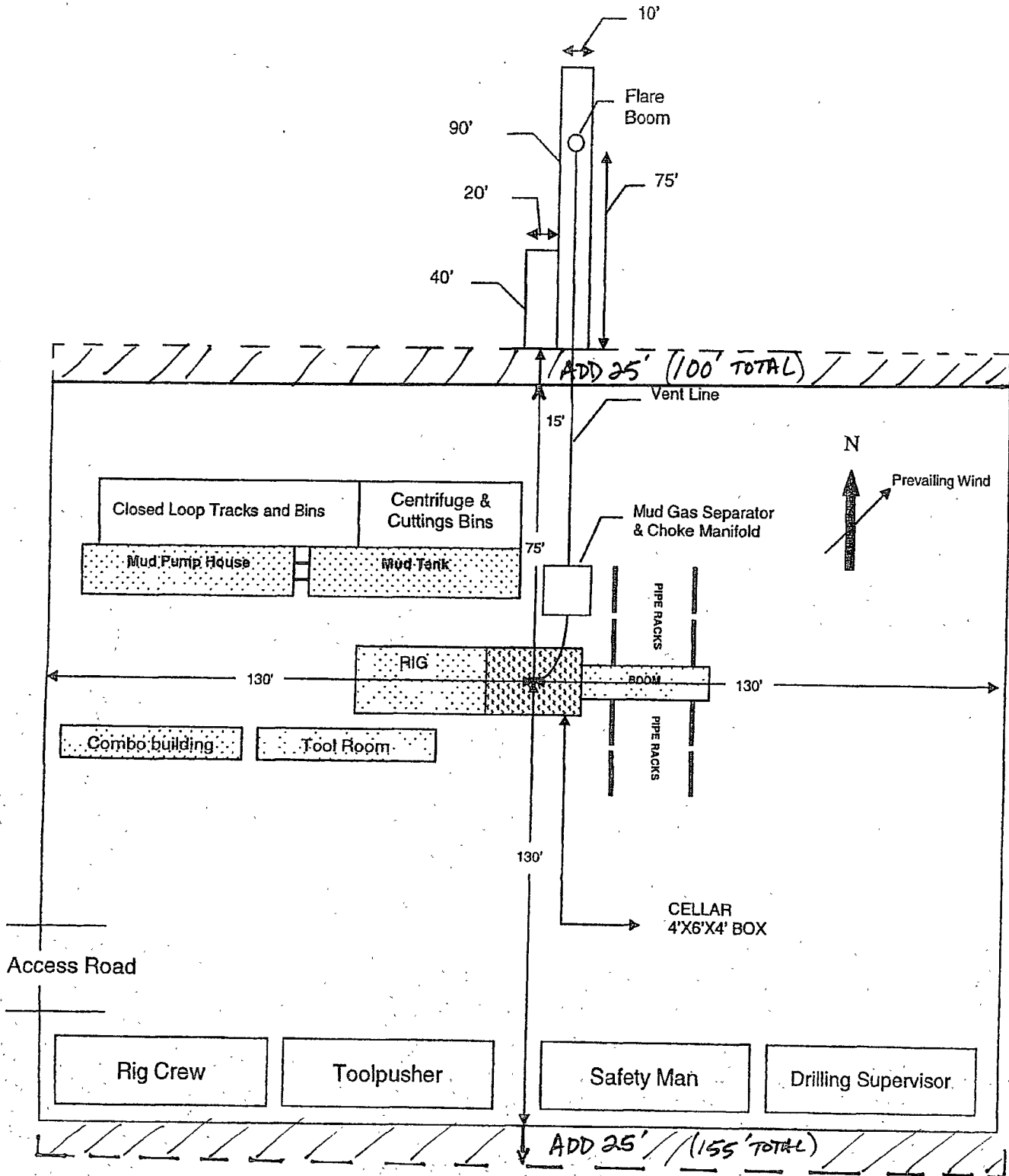
Approved By James R. Jones Acting Title REPS Date 1-8-09 Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ConocoPhillips Location Schematic and Rig Layout for Closed Loop System

Trailblazer #39 (REVISED 14 Aug 08)
(PICTURE NOT TO SCALE)



9/2008

LESSER PRAIRIE-CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to operation and maintenance of production facilities.

For the purpose of: Protecting Lesser Prairie-Chickens: All of section 25, 26, 27, 28, 33, and 34 of Township 17 South, Range 32 East.

Oil and gas activities, including 3-D geophysical exploration and drilling, will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th, annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.