

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

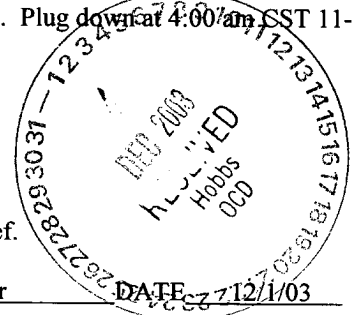
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36437
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116		7. Lease Name or Unit Agreement Name: Laguna "16" State
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512' GR		9. Pool name or Wildcat Wildcat (Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Set Intermediate Casing <input checked="" type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Fasken Oil and Ranch, Ltd. drilled a 12 1/4" hole to 4586'. On November 25, 2003, 9 5/8", 47#, L-80, LTC casing was set at 4586'. The casing was cemented as follows: 1st stage with 10 bfw, 350 sx BJ Lite with 8# salt, 5# gilsonite and 1/4# celloflake (s.w. 12.4 ppg, yield 2.14 ft³/sx) plus 200 sx Class "C" neat (s.w. 14.8 ppg, yield 1.34 ft³/sx). Plug down at 7:30 pm CST 11-25-03. Opened DV tool and circulated 132 sx excess cement. Circulated DV tool for 6 hrs. Cemented 2nd stage with 550 sx BJ Lite with 8# salt and 1/4# celloflake (s.w. 12.4 ppg, yield 2.13 ft³/sx) plus 200 sx Class "C" neat (s.w. 14.8 ppg, yield 1.34 ft³/sx). Plug down at 4:00 am CST 11-26-03. Circulated 114 sx excess cement. Waited on cement 23 hours.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 12/11/03

Type or print name Jimmy D. Carlile jimmyc@forl.com Telephone No. (432) 687-1777
 (This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 05 2003
 Conditions of approval, if any