

Submit To Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>RECEIVED</b> <b>FEB 19 2009</b> <b>HOBSBOLD</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised June 10, 2003 WELL API NO. 30-025-38768 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>TA</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name KF 4 State Com
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	8. Well No 3
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3. Address of Operator <b>Two West Second St.</b> <b>Tulsa, OK 74103 ATTN: Kathy Staton</b>	9. Pool name or Wildcat Osudo; Morrow South (Gas)
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4. Well Location Unit Letter <u>J</u> <u>3732</u> Feet From The <u>North</u> Line and <u>1780</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County					
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10. Date Spudded 6/29/08	11. Date T.D. Reached 8/18/08	12. Date Compl. (Ready to Prod.) TA	13. Elevations (DF& RKB, RT, GR, etc.) 3632.5'KB; 3631.5'DF; 3915'GL	14. Elev. Casinghead
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15. Total Depth 11896'	16. Plug Back T.D. 11810'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name none	20. Was Directional Survey Made no
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21. Type Electric and Other Logs Run SDLT/DSNT; DLLT/MGRD; CBL	22. Was Well Cored no
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5#	407'	17.50"	460 sx	
9.625"	36.0#	5262'	12.25"	2460 sx	
7.00"	29.0#	10477'	8.75"	1390 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.50"	10327'	11896'	170				

26. Perforation record (interval, size, and number). 11495'-11501' w/4 spf (28 holes) 10220'-10237' w/3 spf (45 holes) CIBP @ 10306' w/35' cmt; CIBP @ 10190' w/35' cmt	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11495'-11501'      Frac w/34786 gals fld & 60550 # prop 11470'                CIBP w/35' cmt 11216'                CIBP w/35' cmt 10220'-10237'      Acdz 4000 gals
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**28. PRODUCTION**

Date First Production na	Production Method (Flowing, gas lift, pumping - Size and type pump) na	Well Status (Prod. or Shut-in) Shut-in					
Date of Test na	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 0	Gas - Oil Ratio 0
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc) na	Test Witnessed By
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30. List Attachments  
Logs & Deviation test (mailed under separate cover)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name <b>Kenneth Krawietz</b>	Title <b>Sr. District Engineer</b>	Date <b>2/18/09</b>
E-mail Address <b>kstaton@samson.com</b>			

