

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87249  
 District II  
 1301 W Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 MAR 05 2009  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**HOBBSOCD**

Form C-103  
 June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25487 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>H</u> : <u>2080'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>22</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 448 ✓
		9. OGRID Number 005380 ✓
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Rack 3800' of 2-7/8" N-80 workstring. ND WH. NU BOP.
- PU & RIH w/2-7/8" WS and tag CIBP @ 3697'.
- Mix & circulate 9.0 ppg mud. Spot 35 sx cement. PUH to 3000' & circulate clean.
- Tag TOC @ 3172'. PUH to 2600'. Spot 30 sx cement. PUH to 2000' & circulate clean.
- Tag TOC @ 2150'. PUH to 1550'. Spot 30 sx cement. PUH to 950' & circulate clean.
- Tag TOC @ 1100'. PUH to 500'. Fill cement inside 5-1/2" csg fr 500' to surf. Should take 34 sks plus 5% excess so assume total of 36 sks for the surface plug.
- POOH & LD equip. RDM0. Cut off wellhead & anchors, inst dryhole marker, re-seed, & remediate location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 02/26/09  
kristy\_ward@xtoenergy.com  
 Type or print name Kristy Ward E-mail address: \_\_\_\_\_ PHONE 432-620-6740

For State Use Only

APPROVED BY Lang W. Hill TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 11 2009

Conditions of Approval (if any):  
 THE OIL CONSERVATION DIVISION **MUST**  
**BE NOTIFIED 24 HOURS PRIOR TO THE**  
**BEGINNING OF PLUGGING OPERATIONS**

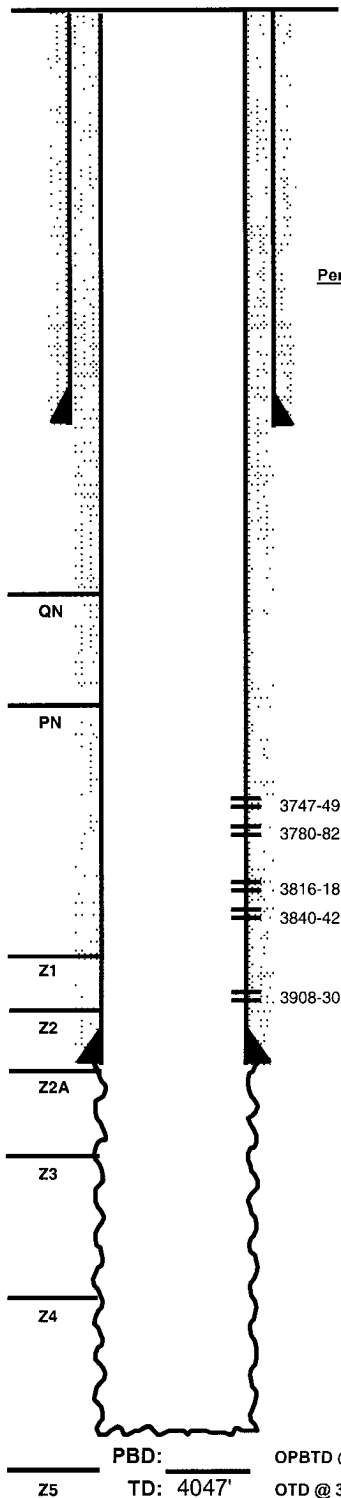


**WELL DATA SHEET**

LEASE: EMSU WELL: 448  
 LOC: 2080' F N L & 660' F E L SEC: 22  
 TOWNSHIP: 21S CNTY: Lea  
 RANGE: 36E UNIT: H ST: N.M.

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
 GL: 3575' STATUS: Producer  
 KB: 3592' API NO: 30-025-25487  
 DF: \_\_\_\_\_ CHEVNO: EP 4735:01

**CURRENT**



Perfs:

8-5/8" OD  
 24# CSG K-55  
 Set @ 365' W/ 200 SX  
 Cmt circ.? yes - 16 SX  
 TOC @ surf. by calc.

**Tubing Detail: 2/16/05**

128 Jts. 2-3/8" 4 7# J-55 EUE 8rd  
 tbg 3966.14'  
 1 API SN. 1 10'  
 1 Perforated Sub. 5.95'  
 1 2-3/8" SN MAJ 29.70'  
 Landed @ 4013.89'

4-1/2" OD  
 9.5# CSG K-55  
 Set @ 3950' W/ 1000 SX  
 Cmt circ.? yes - 85 SX  
 TOC @ surf. by calc.

Date Completed: 5/11/1977  
 Initial Production: 20 BOPD / 32 BWPD  
 Initial Formation: Penrose  
 FROM: 3747' to 3842'

**Completion Data**

**3/22/77** Drill to 3950', circ. Hole clean & log SCHL FDC-GR. Run 4-1/2" csg. D/O cmt & selectively perf 3747-3842' w/ 2 SPF. Selectively ACDZ (straddle) w/ 4200 gals 15% NeFe HCl. Frac w/ 10,000 gals gel brne w/ 1-3# sand/gal. Swb 8 BO & 62 BLW / 4 hrs. IFL @ 1500', FFL @ 1800'. f/ 20 BOPD + 10 BWPD. TOTP.

**Subsequent Workover or Reconditioning:**

**6/13/78** Well flowing. 167 MCFGPD, 0 BO & wtr. Dump 750 gals 15% NE dbl inh. HCl dwn tbg, f/ 12 BOPD / 390 MCFGPD / 10 BWPD.  
**9/27/78** Install ppg. equip. P/ 30 BOPD / 400 MCFGPD / 42 BWPD.  
**7/29/87** Deepen to 4047'. Log AWS CNL-CCL-GR. Selectively perf 3908-3930'. RBP set @ 3858' & ACDZ perms w/ 1650 gals 15% NeFe HCl. Swb rec 34 BAW/ 30 runs; FER 250' per hr. RIH w/ ppg. equip. & TOTP. Test: 7 BO / 52 BW/ 65 MCFGPD.  
**2/16/05** Rpr pump.  
**9/5/08** PU & RIH w/ BJ 4-1/2" treating pkr. Set pkr @ 3,643'. Treat GB perms fr 3,737' - 3,930' w/ 6,000 gals 20% 90/10 acid & 85 tons of CO<sub>2</sub>, dropping 1000# RS for diversion @ 8 BPM, 3,700 psig. Under flushed acid to btm perf @ 6.5 BPM, 3,800 psig w/ 7 bbls of CO<sub>2</sub>. ISIP - 534 psig, 5" - 673 psig, 10" - 673 psig, 15" - 673 psig. Max/Min press 4,243/400 psig.  
**11/14/08** Installed sub pump  
**12/31/08** in 24 hrs, well made 0 BO, 199 BW & 19 MCF running @ 50 HZ. Note: (will shoot FL shortly).  
**1/23/09** Set CIBP @ 3,697'. RU pmp trk. Circ TCA clean w/ 100 bbls of pkr fluid (55 gal Champion R-2264 pkr fluid) Tst TCA to 500 psig w/ no loss.  
**2/4/09** RU pmp trk. Performed MIT test for NMOCD on csg (tst was not witnessed by NMOCD personnel Sylvia Dickey), did not hold. RD pmp trk. Note: (well was tstd twice & both times failed MIT).  
**Additional Data:**  
 T/Queen Formation @ 3560'  
 T/Penrose Formation @ 3689'  
 T/Grayburg Zone 1 @ 3889'  
 T/Grayburg Zone 2 @ 3924'  
 T/Grayburg Zone 2A @ 3955'  
 T/Grayburg Zone 3 @ 3992'  
 T/Grayburg Zone 4 @ 4026'  
 T/Grayburg Zone 5 @ 4074'  
 T/Grayburg Zone 6 @ 4109'  
 T/San Andres Formation @ 4111'  
 KB @ 3592'

PBD: \_\_\_\_\_ OPBTD @ 3919'  
 TD: 4047' OTD @ 3950'

FILE: EMSU448WB.XLS



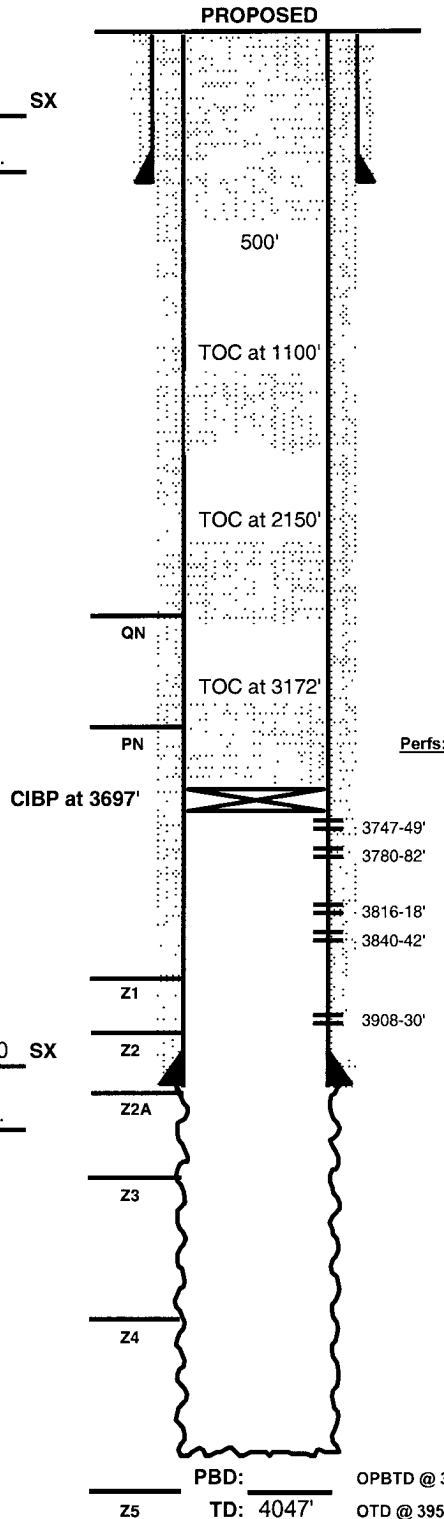
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**11/14/08** Installed sub pump  
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