

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

RECEIVED
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
MAR 2 / 2009
HOBBSD

WELL API NO. 30-025-38877 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Lovington 25 ✓
8. Well Number 1 ✓
9. OGRID Number 224400 ✓
10. Pool name or Wildcat Upper Lovington Penn 40710 ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Edge Petroleum Operating Company, Inc. ✓

3. Address of Operator
1301 Travis Ste. 2000 Houston, TX 77002

4. Well Location
Unit Letter E: 1977 feet from the North line and 330 feet from the West line
Section 25 Township 16S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3848' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Acid Job
 3-23-09 RU isolation tool on 5K x 2 1/16" tree, acid pumps & well testing flowback manifold. RU to annulus & load w/ 18 bbls 3% KCL wtr. & press. to 2500 psi. RU to tbg. & load w/ 45 bbls 3% KCL wtr. & press. to 4370 psi @ 7.3 bpm. Switch to acid & re- stim. the Strawn form. perfs. as follows: Cont. rate @ 7.3 bpm w/ press. increasing to 5700 psi, pumping 2000 gal 15% HCL acid to perfs. Stage in 72 balls in groups of 6 in next 3000 gals acid w/ very little ball action. Switched to 5 bbls KCL & SD to load ball gun w/ 36 more balls. ISIP= vacuum. Began back on acid & dropped all 36 balls, saw no action @ 8.0 bpm @ 5100 psi. Flushed @ 8 bpm @ 5100 psi. ISIP= vacuum. Total of 9000 gal acid & 64 bbl 3% KCL pumped. (278 bbl LWTR) RU swab unit, 1st run started stacking out @ 1400' w/ 2 swab cups on. POOH & recovered no fld. & hardened paraffin on cups. 2nd run dropped to 1 cup & RIH to 4700', started stacking out again. Started POOH, got stuck, pulled free, recovered no fld. & more hardened paraffin. SD SU, SDFN

3-24-09 Hot oiler loaded 50 bbl oil from oil tanks. Dumped 3 gal MultiChem MCP-3080 paraffin solvent down tbg. & mixed 7 gal in oil. Pumped 230°F oil down tbg. RD hot oiler RIH w/ swab w/ no resistance. IFL @ 5700'. Made 16 runs, recovering mostly oil w/ fld. level becoming more scattered. Tagged fld. @ 2800' & acattered. Pulled from 10,000' & well kicked off. Well cont. to flow intermittently w/ slugs of mostly oil. SIW, SDFN
 Recovered 103 bbl oil & 7 bbl wtr. for day. 271 BLWLTR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Angela Lightner TITLE Consultant DATE 3-25-2009

Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440

For State Use Only
 APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 30 2009

Conditions of Approval (if any): _____

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED OIL CONSERVATION DIVISION MAR 2 / 2009 HOBBS, NM

1220 South St. Francis Dr. Santa Fe, NM 87505

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6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Lovington 25
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SUBSEQUENT REPORT OF: REMEDIAL WORK [X] ALTERING CASING [] COMMENCE DRILLING OPNS [] P AND A [] CASING/CEMENT JOB [] OTHER: []

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Acid Job
3-25-2009 SITP-430 psi. Opened well on choke & blew down. Well died. RIH w/ swab, IFL= 3000'. Pulled from 4000', recovered 1.5 BO & well started flowing lightly unloading thru open choke. Turned thru choke on 18/64" choke to tank & allowed tbg. press. to build to 150 psi, well cont. flowing & unloading. Opened well to production equip., set dumps & turned to sales. Observed 2 hrs, FR at ± 150 mcf/day & ± 10 BOPH, very little water. RDMO SU. Turned well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE Angela Lightner TITLE Consulstant DATE 3-26-2009

Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440

For State Use Only
APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 30 2009
Conditions of Approval (if any):