Submit 3 Copies To Appropri	ate District	State of New Mexico		Form C-103	
Office District I	Energy,	Minerals and Nati	ıral Resources		June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88210 District II 1301 W. Grand Ave., Artesia, NM 88210 District III District III				WELL API	
District II OFF ONSERVATION DIVISION					30-025-23907
District III U. Artesia, NM 88210 OIL COPYDERCY ATTOM DIVISION					Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 UZ 20031220 30ddi St. 11dicis Di.				STAT	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 0BBSOCD					& Gas Lease No.
87505	. Fe, NIMOUUOOU				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Na	me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 2	
Type of Well: Oil Well				9. OGRID Number 012024	
John H. Hendrix Corporation				9. OGKID I	Number 012024
3. Address of Operator				10 Pool nat	me or Wildcat
P. O. Box 3040, Midland, TX 79702-3040				Brunson Drinkard Abo, South	
					on Brimara 1100, Couli
4. Well Location					
Unit Letter A : 990 feet from the North line and 990 feet from the East line					
Section 12 Township 22S Range 37E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	33	350' DF		l	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	CE OF INTENTION T				REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
Perforate Blinebry and DHC w/ BDAS					
OTHER: DHC - HOB - 0312 ☐ OTHER: DHC - HOB - 0312 ☐					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion	•				
Mar 23 MIRU. POOH	w/ prod equipment				
Mar 24 GIH w/ RRP and	<i>™ prod cydipilicht.</i> 1 set @ 5900' POOH De	rforate Blinebry 55	18 33 47 50 77 03	5610 25 44	57 70 81 01 5700° w/14
Mar 24 GIH w/ RBP and set @ 5900'. POOH. Perforate Blinebry 5518, 33, 47, 59, 77, 93, 5610, 25, 44, 57, 70, 81, 91, 5700' w/ 14 – 1/2" JHPF. Acidize new perfs w/ 3000 gal 15% nefe HCl.					
Mar 25 Swab back spent acid and load water. Rlsd RBP and POOH. GIH w/ 2 3/8" prod equipment.					
Mar 26 - 27 Swab until fluid clean					
Mar 28 GIH w/ pump and rods. RDMO. Repair pumping unit.					
Apr 16 – 20 test well: 7 BO; 10 BW; 52 mcf					
,	,				
Well is now DHC Blinebry Oil & Gas and Brunson Drinkard Abo South in accordance with DHC - HOB - 0312.					
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				" A A L	
Spud Date:		Rig Release D	ate:		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
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	la Rom to				
SIGNATURE (Ax	y sena to	TITLE E	ngineer	DATE 5/2	29/09
Time on mint name	Construction Description	gm , +1 1 4		0.11	NVO. 100 - 1
	Carolyn Doran Haynes	E-mail addre	ess: cdoranhaynes	(a)jhhc.org	PHONE: 432-684-6631
For State Use Only				NE AL	
APPROVED BY:	1 Janto	TITLE "bī	ROLEUM ENGIN	767	DATE 6-4-09
Conditions of Approval (if any):					