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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

District III 1000 Rio Brazos	Rd, Azte	c, NM 87410			20 South St.	on Division					5 Copie
District IV			E0.E								
1220 S. St. France	-				Santa Fe, N		T) T/7 A 7	FION	TO T	_	AMENDED REPOR
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ConocoPhill							² OGRID Number			217817	
P.O. Box 51810							³ Reason for Filing Cod				tive Date
Midland, Tx 79710							6/3/2009 F			R/T	<u> </u>
⁴ API Number 30 – 025-3		5 Poo	l Name	Eumor	it Yates 7Rvrs	Queen			6 Pc	ool Code	76480
⁷ Property Code 8 Property Name 003101								9 Well Number			
003	101				State	D					20
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