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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

HOBBSOCD

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: \_\_\_\_\_

2. Name of Operator  
McElvain Oil & Gas Properties, Inc.

3. Address 1050 - 17th Street, Suite 1800 Denver, Colorado 80265

3a. Phone No. (include area code)  
(303) 893-0933 xtn 330

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

1980' FSL &amp; 900' FWL ((NWSW - Unit 'L') Sec. 29, T18S-R34E

At surface

same

At top prod. interval reported below

At total depth same

14. Date Spudded  
01/03/200915. Date T.D. Reached  
01/17/200916. Date Completed 03/10/2009  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
3939' GL & 3951' KB18. Total Depth: MD 6225' KB  
TVD 6225' KB19. Plug Back T.D.: MD 6159' KB  
TVD 6159' KB20. Depth Bridge Plug Set: MD na  
TVD na21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
HRLA/Density/Neutron/GR/CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5"	14" Conduct		Surface	40'	na	2.5 yds PreMix		Surface	none
12.25"	8.625"/J55	32 #/ft	Surface	1,820' KB	na	950 sx 'C'	282 bbls	Surface	none
7.875"	5.5"/J55	17 #/ft	Surface	6,215' KB	na	1,340 sx 'C'	410 bbls	Surface	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	6,067' KB	na						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	5,385'	> 6,225' KB	5994 - 6006	0.36"	36	SI - WO Power Line
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5994 - 6006	Acid: 500 gals 15% NeFe HCl w/50 RCN balls on 1/29/09. Frac: 84,120 lbs 16/30 & 14/30 sand in 69,586 gals on 2/9/09

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	2/25/09	11.5	→	12	TSTM	92	38		Swab Test
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
na	SI	50 # SI	→	12	10	92	825	SI - Waiting on Power Line	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

APR 12 2009

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

K2

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD to Frontier Field Services

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Penrose	4749	4761	Oil, Gas & Water	Rustler	1770
Delaware (Lwr Chry Canyon)	5994	6007	Oil, Gas & Water	Salt Top	1830
				Salt Bottom	3210
				Yates	3362
				7 Rivers	3768
				Queen	4478
				Penrose	4746
				San Andres	5107
				Delaware	5385

## 32. Additional remarks (include plugging procedure):

Due to a questionable cement bond just above the Delaware perforations a tracer survey was run prior to the frac. the survey indicated no channeling and McElvain proceeded with the frac. In addition, the frac was tagged w/3 isotopes and the well was logged several days after the frac with a SpectraScan log on slickline. This SpectraScan log indicated excellent pay zone containment.

The only well testing was via swab tests. The well has been placed on rod pump and a pumping unit has been installed but there has been no production todate and the well remains shut-in waiting on electric power. The BLM will be timely notified upon first production.

PLEASE KEEP ALL INFORMATION CONFIDENTIAL FOR THE MAXIMUM ALLOWABLE PERIOD OF TIME.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☒ Other: CBL, Record of Drilling Inclination Surveys

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) E. Reed Fischer

Title Senior Production Engineer

Signature

Date 03/24/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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