· (ABECEIVED DEPARTMENT	D STATES , OF THE INTERIOI ND MANAGEMEN		35	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.
OCT 2 8 2009 SUNDRY NOTICES AND REPORTS ON WELLS			NMLC029489B	
HOBBSOCLD o not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No
1. Type of Well			Injection 8. Well Name and No. Central Corbin #209	
OXY USA Inc.		3b. Phone No. (<i>include area code</i>)		9 API Well No. 30-025-29777
P.O. Box 50250, Midland, TX 79710-0250		432-685-5717		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R, M., or Survey Description) 660 FNL 1980 FWL NENW(C) Sec 4 T18S R33E				Corbin Queen, Central 11. County or Parish, State Lea NM
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent		Deepen Fracture Treat		o (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing	New Construction	Recomple	te Other
Final Abandonment Notice	Change Plans	Non Plug and Abandon	Water Dis	ly Abandon
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspection.	lete horizontally, give s formed or provide the if the operation results Notices shall be filed o	subsurface locations and mea Bond No. on file with BLM in a multiple completion or p	sured and true ver BIA Required s	rtical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
<pre>TD-4450' PBTD-4020' Perfs-415 8-5/8" 24# csg @ 391' w/300sx, 12 5-1/2" 15.5# csg @ 4450' w/ 1400s 1. RIH & Tag CIBP @ 4020, M&P 25 2. M&P 25sx cmt @ 3015-2885' WOC- 3. M&P 45sx cmt @ 1600-1425' WOC- 4. M&P 25sx cmt @ 441-335' WOC-Ta 5. M&P 25sx cmt @ 150'-Surface 10# MLF between plugs</pre>	2-1/4" hole, TOC x, 7-7/8" hole, sx cmt to 3880' Tag Tag	TOC-Surf-Circ	IS/ M BUREAU OF CARLSE	PROVED 2 6 2009 yles Kristof AD FIELD OFFICE SEE ATTACHED FOR CONDITIONS OF APPROVAL
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) David Stewart	WHS 10/2 OCA DIST.	i Date LO	egulatory Ar	nalyst
•/	5 SPACE FOR FE	DERAL OR STATE OF	FICE USE	Data
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the sul	warrant or Office oject lease		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep			and willfully to m	nake to any department or agency of the United

 OXY USA Inc. - Proposed Central Corbin Queen Unit #209 API No. 30-025-29777

25sx @ 150'-Surface

25sx @ 441-335' WOC-Tag

45sx @ 1600-1425' WOC-Tag

25sx @ 3015-2885' WOC-Tag

25sx @ 4020-3880' 8/04-CIBP @ 4020'

PB-4412'



12-1/4" hole @ 391' 8-5/8" csg @ 391' w/ 300sx-TOC-Surf-Circ

Perfs @ 4152-4166'

7-7/8" hole @ 4450' 5-1/2" csg @ 4450' w/ 1400sx-TOC-Surf-Circ OXY USA Inc. - Current Central Corbin Queen Unit #209 API No. 30-025-29777



12-1/4" hole @ 391' 8-5/8" csg @ 391' w/ 300sx-TOC-Surf-Circ

8/04-CIBP @ 4020'

PB-4412'

7-7/8" hole @ 4450' 5-1/2" csg @ 4450' w/ 1400sx-TOC-Surf-Circ

Central Corbin Queen Unit #209 30-025-29777 OXY USA Inc. October 26, 2009 Conditions of Approval

--- -

1. OK

.

- 2. OK
- 3. Move this plug to 1,632' to be 50' below the top of salt.

4

• •

- 4. OK
- 5. OK
- 6. It is recommended that you combine plugs 4 & 5, this will save a tag.

MAK 102609