

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87401  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

**RECEIVED**  
**CONSERVATION DIVISION**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**  
**MARK 04 2010**  
**HUBBSOCD**

WELL API NO. <b>30-025-007009</b> ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No. <b>FEE</b>
7. Lease Name or Unit Agreement Name F.F. Hardison B ✓
8. Well Number <b>002</b> ✓
9. OGRID Number 007673 ✓
10. Pool name or Wildcat <b>Blinebry D &amp; G (GAS)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**ExxonMobil Corporation**

3. Address of Operator  
**PO Box 4358, CORP-MI-0203, Houston, TX 77210**

4. Well Location  
 Unit Letter **A: 660** feet from the **NORTH** line and **610** feet from the **East** line ✓  
 Section **34** Township **21S** Range **37E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3391' GR**

Pit or Below-grade Tank Application  or Closure

Pit type **Steel** Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 01/26/10 – MIRU
- 01/27/10 – Rig up unit, unseat pump, lay down subs & 1 rod. Circulate well w/brine water.
- 01/29-10 – Kill well w/15 bbl on tbg & 20 bbl on csg. NDWH & attempt to unseat TAC, unable to unseat. Pump 20 bbl BS on csg.
- 02/01-10 – Circulated well w/120 bbl brine. TAC would not release. SI down for night
- 02/02/10 – RIH w/wireline & jet cut below TAC. POOH laying down 2 3/8."
- 02/03/10 – POOH w/prod tbg. RIH fish TAC & tailpipe. PIH w/ bit & tbg on workstring.
- 02/04/10 – RIH w/overshot, drill collars, fish TAC & tailpipe. POH w/tbg, drill collars, overshot & TAC. RIH w/overshot drill collars & killstring.
- 02/05/10 – TIH w/overshot to 5363', no tag. POOH standing back tbg. Laydown drill collars & fishing tools. TIH w/ CIBP @ 5353' Lay down 1 jnt. Circulated hole w/65 bbl brine. Tested CIBP to 550.
- 02/08/10 – Circulate well w/60 bbl & 22 sks cement mud. Spot 25 sks Class C cement on top of CIBP.
- 02/09/10 – RU wireline, tag TOC @ 2853'. Pull up to 2450' perf. Squeeze 25 sks cement. WOC RIH tag TOC @ 2194'. PUH w/wireline perf @ 1200'. RD, RIH w/packer, could not get pump rate. Secure well.
- 02/10/10 – POOH w/packer & tbg. RU. RIH tag TOC @ 975'. PUH perf @ 418'. RD wireline. Pick 1 jnt & packer, get inj rate. Spot 45 sks cement. Secure well.
- 02/11/10 – RU, perf @ 60'. RD, RIH w/packer & 1 jnt. Circulate cement to surface WCO.
- 02/12/10 – POOH, LD Packer. TIH, spot 25 sks cement from 1270' – 1024', POOH. No bubbles. Wait on cmt. RU & tested lubricator. RIH tag cement @ 975'. Perforate csg @ 418'. POOH. RD.
- 02/15/10 - RDMO


I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCOD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Mark Del Pico TITLE Staff Reg Specialist DATE 3-3-10

Type or print name Mark Del Pico E-mail address: mark\_delpico@exxonmobil.com Telephone No. 281-654-1926

**For State Use Only**

APPROVED BY:

A handwritten signature in black ink, appearing to be 'E. J. ...', written over a horizontal line.

TITLE

*STAFF MGR*

DATE

*3-9-10*

Conditions of Approval (if any):