

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

MAR 10 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator  
Cimarex Energy Co. of Colorado

3a. Address  
600 N. Marienfeld St., Ste. 600; Midland, TX 79707

3b. Phone No. (include area code)  
432-571-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310 FSL & 2160 FWL  
29-19S-32E

5. Lease Serial No.  
LC-063586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Lusk West Delaware Unit

8. Well Name and No.  
Lusk West Delaware Unit No. 911

9. API Well No.  
30-025-30165

10. Field and Pool, or Exploratory Area  
Lusk; Delaware, West

11. County or Parish, State  
Lea County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Replace tubing, squeeze leak, CIT, RTI
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

02.01.10 NDWH & NUBOP. Unseat packer and POOH with tubing and packer.

02.02.10 Set RBP @ 4502.' Test to 1000 psi. Tested several intervals and discovered leak-off at 3862 and 3832.' POOH w/ packer. Dumped 2 sx sand on RBP. GIW w/ cement retainer to 3739' and set.

02.03.10 Pump 100 sx Halcium lead cement and 100 sx tail cement. Later pumped 36 bbls Thixotropic cement and 30 bbls Premium Plus cement.

02.05.10 Began drilling out retainer @ 3739.'

02.08.10 Drilled through rest of cement. Pressure tested casing to 1000 psi for 30 minutes. Pressure fell. Set packer at 2902 and pressured up backside to 500 and held ok.

02.09.10 Set packer @ 3544 and tested casing to 500 psi, held ok. Released packer and tested entire casing to 500 psi and held ok. Increased pressure to 750 and held for 15 minutes, held ok. Tested to 730 psi for 30 minutes, held ok. Released RBP.

02.10.10 Installed tubing. Seated packer and tested casing to 500 psi, held ok. NDBOP and NUWH. Installed pressure chart on casing and pressured up to 500 psi for 30 minutes.

02.11.10 Performed MIT test. Pressured up on casing tubing annulus to 550 psi for 30 minutes, held ok. BLM did not witness, but was informed of test. Returned to injection.

Tbg: 2 3/4" J-55 IPC to 6348' w/ pkr and SN (EOT 6348')

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Zeno Farris

Signature

*Zeno Farris*

Title

Manager Operations Administration

Date

February 23, 2010

MAR 7 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*ELG 3/11/10*

Title

Date

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

