<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural RESIDENTED

Form C-104 Revised October 15, 2009

District II
1301 W. Grand Avenue, Artesia, NM 88210

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1	AMENDED	REPORT

District III 1000 Rio Brazos	Dd Azt	ec NM 974	10	Oi	l Conservat	ion Divisid	PR :	15 ZULU Submi	t one co	py to app	ropriate	District Offic	
District IV				122	20 South St Santa Fe	Francis D		SOCO			AMEN	DED REPOR	
1220 S. St. Fran	icis Dr., S					1111 07505							
¹ Operator na	me and		<u> </u>	OK AL	LOWABLE	AND AU	THO	PRIZATION 2 OGRID Nu		<u> </u>	PORT		
Prime Opera	ting Com	pany					OGKID NU	018099	018099				
3300 North A St. Bldg. 1-238 Midland, TX 79705						³ Reason for Filing Coochange of oil transporte					de/ Effective Date		
⁴ API Numbe	,	5 P	ool Name							ool Code			
30 - 025-0		/ 8 n			lmat Tansil YT	7 Rivers P	30	GAS /					
					Wells	B 1			*W	/ell Numb	er 001		
II. 10 Sur			. D.	T 71	T . C . 1	Tax 1/6 1		Γ	1 = -				
Ul or lot A	Section 1	Townshi 25S	p Range 36E	Lot Idn	Feet from the	North/South North	Line	Feet from the 660	East/ East	West line	Lea	County	
11 Bo	ttom Ho	ole Locat	1		1000	Tiorn		000	Last		LCa		
UL or lot no.	Section			Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	T	County	
12 Lse Code	13 Producir	Mathad Ca	do 14 Gos Con	nation Data	15 C 100 P		16.6			17 -			
Lse Code	Floducii	g Method Code "Gas Connection Date 15 C-129 Permit N		mit Number	Number ¹⁶ C-129 Effective Date			e ¹⁷ C-129 Expiration Date					
III. Oil a		Transpo	rters										
¹⁸ Transpor OGRID	ter				¹⁹ Transpo and A						²⁰ (D/G/W	
2158002			100		Sunoco Logistic	s Partners, L.P			1121			0	
	*		1004	North B	ig Spring St. Si	iite 515 Midla	nd, T	X 79701			War in		
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												28.0	
IV. Well													
²¹ Spud Da	te	²² Read	y Date		²³ TD	²⁴ PBTD		²⁵ Perfora	tions		²⁶ DHC	, MC	
²⁷ Ho	le Size		28 Casing & Tubing		g Size	Size 29 Depth S		Set		³⁰ Sacks Cement			
V. Well 31 Date New		ita 32 Gas Del:	very Date	33 7	Test Date	³⁴ Test l	onath	35 T	bg. Pres		36 C	. Pressure	
Date New		Gas Dei	very Date] '	lesi Date	1681	-cugu		og. Pres	sure	Csg	. Pressure	
³⁷ Choke Size		³⁸ Oil		39	Water	⁴⁰ Gas		-			⁴¹ Tes	st Method	
⁴² I hereby cert been complied	ify that t	he rules of	the Oil Con	servation	Division have			OIL CONSER	VATION	DIVISIO	N		
complete to the	best of	my knowle	dge and beli	ef.	e is true and								
Signature					Approved by:		35						
Printed name:					Title:		200	1175000 1					
Carol Owens					PETRAL DUM ENGINEERI								
Title: Office Manager				Approval Date: PR 1 6 2010									
E-mail Address													
cowens@primeenergy.com Date: Phone:				,									
			32-682-5600										