

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87414  
 District IV  
 1220 S. St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
**APR 16 4 41 PM '10**  
**HOBOSSOCD**

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

**OIL CONSERVATION DIVISION**  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-04613	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: M. S. BERRYMAN	<input checked="" type="checkbox"/>
8. Well Number 001	<input checked="" type="checkbox"/>
9. OGRID Number 143199	<input checked="" type="checkbox"/>
10. Pool name or Wildcat EUMONT; YATES-7 RIVERS-ON. GAS PRO	<input checked="" type="checkbox"/>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 ENERVEST OPERATING, L.L.C. ATTN: BRIDGET HELFRICH

3. Address of Operator  
 1001 FANNIN ST., SUITE 800, HOUSTON, TEXAS 77002

4. Well Location  
 Unit Letter O : 330 feet from the SOUTH line and 1,650 feet from the EAST line  
 Section 11 Township 21S Range 36E NMPM County IEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,491'-GR

Pit or Below-grade Tank Application  or Closure   
 Pit type STEEL Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \* \_\_\_\_\_ Distance from nearest surface water \* \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \* NONE WITHIN 1,000'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) TAG EXISTING CIBP + CMT. @ +/-2,710'; CIRC. WELL W/ PXA MUD. *Per F&SQ*
- 2) MEX X PUMP A 25 SX. CMT. PLUG @ 2,460'-2,360' (B/SALT); WOC X TAG TOP OF CMT. PLUG.
- 3) PERF. X ATTEMPT TO SQZ. A 65 SX. CMT. PLUG @ 1,490'-1,380' (T/SALT X 10-3/4" CSG.SHOE); WOC X TAG CMT.
- 4) PERF. X ATTEMPT TO SQZ. A 100 SX. CMT. PLUG @ 310'-210' (15-1/2" CSG.SHOE); WOC X TAG CMT. PLUG.
- 5) PERF. X CIRCULATE TO SURFACE A 60 SX. CMT. PLUG @ 63'-3'.
- 6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE David A. Eyer TITLE AGENT DATE 04/13/10  
 E-mail address: DEYLER@MILAGRO-RES.COM  
 Type or print name DAVID A. EYLER Telephone No. (432) 687-3033

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 4-20-10

Conditions of Approval, if any:   
**Condition of Approval:** The operator shall give 24 hour notice to the appropriate District office before work begins

Well Name: M.S. Berryman #1

EV Prop # 45141.001

Lease Type: Fee

Location: 330' FSL & 1650' FEL of Sec 11-T21S-R36E, Unit O

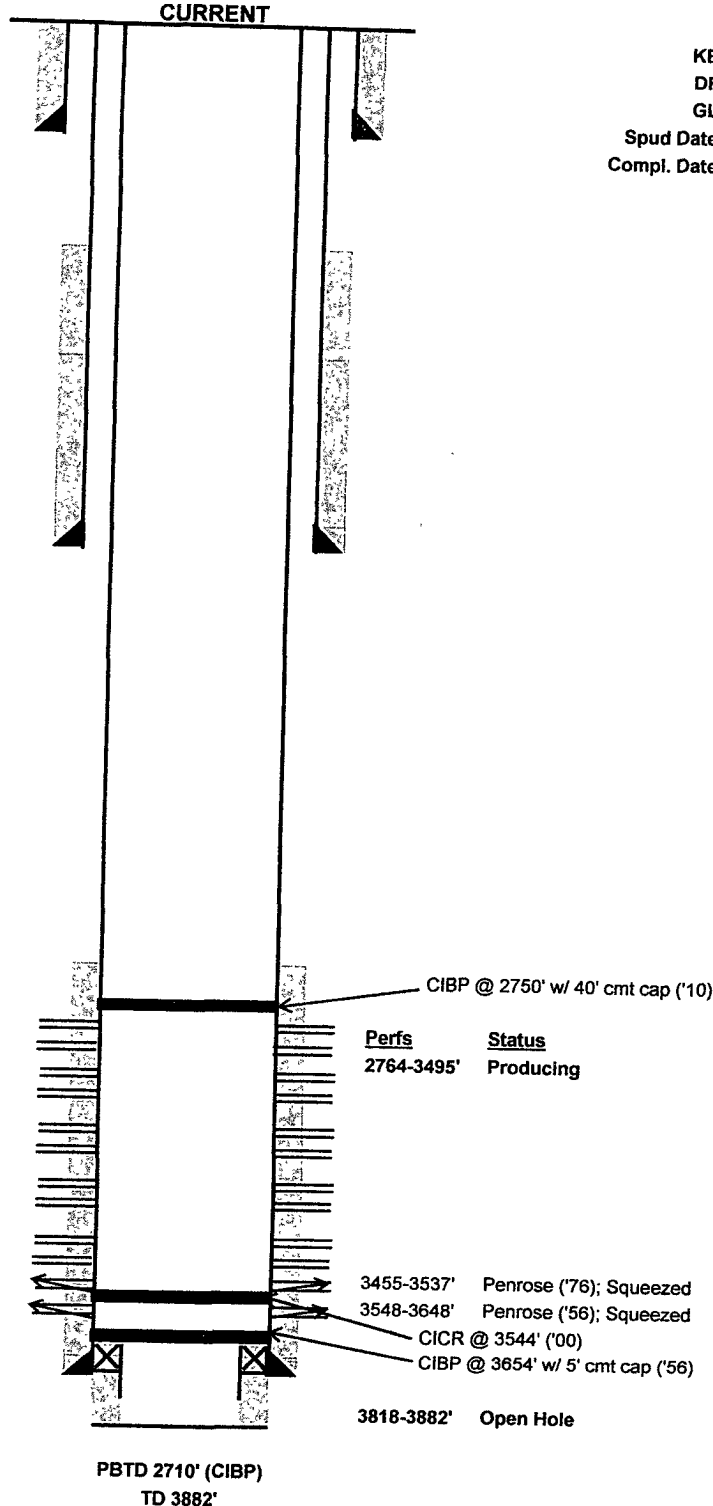
County/State: Lea/NM

Field/Formation: Eumont (Yates, 7R, Queen)

API: 30-025-04613

76 **Surface Csg**  
 152 **Size:** 15-1/2"  
 228 **Wt.&Thrd:** 70# 8rd  
 304 **Grade:** \_\_\_\_\_  
 381 **Set @:** 258'  
 457 **Sxs cmt:** 300  
 533 **Circ:** \_\_\_\_\_  
 609 **TOC:** \_\_\_\_\_  
 685 **Hole Size:** 19-5/8"  
 761  
 837  
 913  
 990  
 1066 **Intermediate Csg**  
 1142 **Size:** 10-3/4"  
 1218 **Wt.&Thrd:** 45# 8rd  
 1294 **Grade:** \_\_\_\_\_  
 1370 **Set @:** 1433'  
 1446 **Sxs cmt:** 500  
 1522 **Circ:** no  
 1598 **TOC:** \_\_\_\_\_  
 1675 **Hole Size:** 12-1/2"  
 1751  
 1827  
 1903  
 1979  
 2055  
 2131  
 2207 **Production Csg**  
 2284 **Size:** 7"  
 2360 **Wt.&Thrd:** 24# 10rd  
 2436 **Grade:** SS  
 2512 **Set @:** 3726'  
 2588 **Sxs Cmt:** 500  
 2664 **Circ:** no  
 2740 **TOC:** \_\_\_\_\_  
 2816 **Hole Size:** 8-3/4"  
 2892  
 2969  
 3045  
 3121  
 3197  
 3273 **Production Liner**  
 3349 **Size:** 5"  
 3425 **Wt.&Thrd:** \_\_\_\_\_  
 3501 **Grade:** \_\_\_\_\_  
 3578 **Set @:** 3654-3818'  
 3654 **Sxs Cmt:** \_\_\_\_\_  
 3730 **Circ:** \_\_\_\_\_  
 3806 **TOC:** \_\_\_\_\_  
 3882 **Hole Size:** 8-3/4"

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3591'  
 Spud Date: 8/2/1936  
 Compl. Date: 8/28/1936



Tubulars - Capacities and Performance						
bb/ft	cf/ft	Tensile (lbs)	80% Burst (psi)	Collapse (psi)	ID (in)	Drift (in)