

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED </div> <div style="position: absolute; top: 10%; left: 10%; font-size: 1.5em; font-weight: bold;"> JUN 28 2010 </div> <div style="position: absolute; top: 20%; left: 10%; font-size: 1.5em; font-weight: bold;"> HOBBS </div> </div>						Form C-105 July 17, 2008					
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 300 South St. Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-025-39547											
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No. NA											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Bunin											
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion						6. Well Number: 006											
8. Name of Operator Apache Corporation						9. OGRID 873											
10. Address of Operator 6120 S Yale, Suite 1500 Tulsa, OK 74136-4224						11. Pool name or Wildcat Blinbry Oil & Gas											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	A	13	21S	37E		351	North	980	East	Lea							
BH:																	
13. Date Spudded 11/08/2009	14. Date T.D. Reached 11/15/2010	15. Date Rig Released 11/17/2010		16. Date Completed (Ready to Produce) 05/27/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3460'										
18. Total Measured Depth of Well 7900'		19. Plug Back Measured Depth 6320'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run MII, DII, Bpl, Sgr, Csitt, Cnpl										
22. Producing Interval(s), of this completion - Top, Bottom, Name Lower Blinbry 6135-6250'; Upper Blinbry 5846-6048'																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
NC																	
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		2-7/8"		6236'		PACKER SET							
25. TUBING RECORD																	
26. Perforation record (interval, size, and number) Lower Bli 6135-6250' (68 holes); Upper Bli 5846-6048' (44 holes) Tubb 6412'-6635' Producing Drinkard 6740'-6911' Below RBP @ 6710' Abo 7024'-7396' Below CIBP @ 7000' w/3 sx cmt																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6135-6250' 3000 gals 15% NEFE, 43,000 gals gel & 75,000# sand 5846-6048' 4000 gals 15% NEFE, 71,000 gals gel & 149,000# sand																	
28. PRODUCTION																	
Date First Production 05/27/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod. or Shut-in) Prod											
Date of Test 06/17/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 74	Water - Bbl. 229	Gas - Oil Ratio 1345										
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache Corp							
31. List Attachments C-102, C-103, C-104 (Logs submitted 11/15/2009)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 06/24/2010								
E-mail Address reesa.holland@apachecorp.com						PETROLEUM ENGINEER <i>KZ</i> JUN 28 2010											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology