Description District Distri	Submit To Approp Two Copies District I		RE	CEI	VE En	FERTING.	State of Ne Minerals and			esources			720			Form C-105 July 17, 2008	
SOD Bug Second Ed., Also, 1985 1995 STATE STATE PROPERTION PROPERTION STATE PROPERTION PROPER	1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue Artesia NM 8841th) 2 5 2010											1. WELL API NO. 30-025-39549					
4. Reason for Billig B COMPLETION REPORT CPUIN boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AFT ACRIMENT (Fill in boxes #1 strongh #31 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee wells only) GLALA CLASSIR AGAIN (A strongh #32 for Steas and Fee w	District III OII Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410										· · · · · · · · · · · · · · · · · · ·						
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COMPLETION REPORT (Full in boxes it) through it's) for State and Fee wells only)	WELL COMPLETION OF RECOMPLETION REPORT AND EGG																
C-144 CLOSURE ATTACHMENT (Fill in boxes of through 99, #15 Date Rig Released and #12 and/or #15. The beautiful part of the plat to the C-144 closure report in secondance with 19.13/13.K NASC. DOTTIER														init Agreer	nent Name		
### PRODUCTION And Part	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Number:					
NEW WEIL WORKOVER DEEPENING DIFFERINT RESERVOIR OFHER	#33; attach this a	#33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)										003					
10. Address of Operation 20. OGRID 873 11. Pool name or Wildox: 11. Pool name or Wildox: 11. Pool name or Wildox: 12. Location 12. Location 12. Location 13. Date State 15. Date State 14. Date 14.	NEW WELL IN WORKOVER IN DEEPENING RIPHLIGRACK IN DIEFERENT RESERVOIR IN OTHER																
10. Address of Operator 6120 S Yale Size 1500 1014a, OK 74136-4224 1014a, OK 74136-4234 1014a, OK 74136-4244 1014a, OK 74136-	8. Name of Opera	ator Apac	che Corp	oration								9. OGRID 873					
Casing Suze	10. Address of O	perator	00.0.4						······································								
Surface: B 11 22S 37E 990 North 2310 East Lea BH: 15. Date Spudded 14. Date T.D. Reached 02/20/2010 15. Date Rig Released 05/25/2010 16. Date Completed (Ready to Produce) 05/25/2010 RT. G.R. etc.) 235.1' GR RT. G.R. etc.) 25.1' Type Electric and Other Logs Run Inchestory Mode? 21. Type Electric and Other Logs Run Inchestory Mode? 22. ROSAL strings Sect in well) 23. Type Electric and Other Logs Run Inchestory Mode? 24.		l u	ilsa, OK	74136-	4224							Drinkard 4 191907 /					
BB: BB: Spudded 14. Date T D. Reached 15. Date Rg Released 16. Date Compilered (Ready to Produce) 17. Elevations (DF and RKD, RF, GR, ed.) 2581** (Capations) 18. Total Measured Depth of Well 19. Ping Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run No 22. Sept. 23. Sept. GR 23. Type Electric and Other Logs Run No 24. Type Electric and Other Logs Run No 25. Type Electric and Ot				ction Township		<u> </u>	+			 	he		ļ			County	
13. Date Spunded 14. Date T D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3351 'GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 832 'Was Directional Survey Made? 21. Type Electric and Other Logs Run No 12. Type Electric and Other Logs Run No 12. Type Electric and Other Logs Run No 18. Type Electric an		В		11	22	2S	37E			990		North		2310	East	Lea	
OZ/08/2010 OZ/23/2010 OZ/23/2010 OZ/23/2010 RT, GR, ctc.) 3351* GR	LI	1 14. Da	te T D. Re	ached	15. E	Date Rig	Released		16. Date Completer			Ready to Prod	17	17. Elevations (DF and RKB.			
Table		1			10.5	1 - 7 -	1- M	41.	05	/25/2010		RT, GR, etc.) 3351' GR					
CASING RECORD (Report all strings set in well)	7628'			1 7	6530	יכ '	•	un			iona	ii Survey Made?		21. 1 ype	e Electric and	Other Logs Run	
CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NC LINER RECORD 25. TUBING RECORD 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) Drinkard 6198-6435' (2 SPF, 74 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1818-8435' 49,000 gais gail 27,0008 2040 sand 28. PRODUCTION Date First Production 05/24/2010 Date of Test Hours Tested O6/15/2010 24 Choke Size Prod'in For Test Period O1 Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Fress. Hours Rate Hours Tested Colleged Available Size of this form is true and complete to the best of my knowledge and bellef Printed Reesa Holland Name Reesa Holland Title Sr. Engr Tech Date Of Sp. Latting Producing POTOLOGY POTOLOGY 135 Figure Latting Name Producing Size of this form is true and complete to the best of my knowledge and bellef Printed Reesa Holland Name Reesa Holland Potology Potrology P			t this comp	oletion - I	op, Bot	tom, Na	ime										
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Signature Flora Printed Name Reesa Holland E-mail Address reesa.holland@apachecorp.com Printed Name Reesa Holland Title Sr. Engr Tech Date 06/22/2010	I hereby certif	That the	e informa	ation sh	own o	n both	Latitude	form i	s true o	and comple	ete i	Longitude	my l	mowledg	re and hel	IAD 1927 1983	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison_				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	'T'. Simpson	T. Mancos ;	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

		,	OIL OR SANDS OF	
No. 1, from	to		to	
No. 2, from	to	No. 4, from	to	
,		RTANT WATER SANDS		
Include data on rate of v	vater inflow and elevation to w	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	,	
		feet		
•	LITHOLOGY REC	CORD (Attach additional sheet if a	necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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