

Submit 1 Copy To Appropriate District Office
 District I - 1625 N. French Dr., Hobbs, NM 88241
 District II - 1301 W. Grand Ave., Artesia, NM 88210
 District III - 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
JUL 08 2010
HOBBSOCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <input checked="" type="checkbox"/> 30 025 32923
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SandRidge Exploration & Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 123 Robert S Kerr Ave, OKC OK 73102-6406		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter <u>H</u> : <u>2618</u> feet from the <u>North</u> line and <u>88</u> feet from the <u>East</u> line Section <u>18</u> Township <u>17S</u> Range <u>33 E</u> NMPM <u>Lea</u> County <input checked="" type="checkbox"/>		8. Well Number 140 9. OGRID Number 270265
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat G-SA <u>Maljamar; Grayburg, SA</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: c/o and acidize <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2-1-10 MI RU PU. Pld rods. RIH w/fishing tool. Caught fish. Unseated pmp. Pld pmp & rods.
- 2-2-10 Cleaned paraffin out of tbg. ND WH. NU BOP. Pld tbg. Badly pitted. LD 2 jts that had holes. RIH w/notched collar on 2-7/8" WS. Tagged @ 4053'.
- 2-3-10 POH w/WS. Ran 4-3/4" bit, sub, DCs & 20 jts 2-7/8" WS.
- 2-4-10 RIH & tgd fill @ 4204'. C/O to 4455'. Pld 164 jts tbg.
- 2-5/8-10 Finished plg tbg & DCs. LD bit. RIH w/shoe, 1 jt WP, DCs & tbg. RU swivel. Tgd @ 4447'. Drld & circ hole clean to 4478'. POH w/DCs, WP & shoe.
- 2-9-10 Bled well dn. RU WL. Perf 4182-4186, 4207-4216, 4252-4265, 4275-4293, 4314-4323, 4330-4342, 4350-4353 w/1 SPF. RD WL. RU testers. Tstd tbg & pkr to 6000 psi - OK. RD testers. RU Rising Star. Pickled tbg w/350 gals 15% NEFE w/adds. Reversed out. Set pkr @ 4059'. A/perfs 4182-4353 w/1000 gals 15% NEFE w/adds foll by 500# RS in 4 stages @ 4.9 BPM. Flushed w/27 bbls FW. AIR 4.8 BPM. Avg press 3000 psi. ISIP 2840, 5-min SIP 2600, 10-min SIP 2520, 15-min SIP 2460 psi. RD Rising Star.
- 2-10-10 Opened up to swb tank. Flowed 10 hrs. All load recovered. (continued page 2)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 7/7/10
 Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682
For State Use Only
 APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 09 2010
 Conditions of Approval (if any): P.M.

2-11-11 Rel pkr, pld 1 std. Well started flowing. RU vac trk to csg. POH LD pkr. RIH w/145 jts 2-7/8" 6.5# J-55 EUE prod tbg; set @ 4452'. Set TAC, ND BOP. NU WH. Ran pmp & rods.

2-12-10 Spaced out pmp. RDPU. Open to test.

3-4-10 MI RU. P/20 bbls pre-flush dn annulus. Mixed 110 gals scale inhibitor w/60 bbls FW. Overflushed w/180 BW w/10 gals biocide. Went up to 750 psi & stopped getting into formation.

3-5-10 P/10 bbls displacement w/pmp trk & press up. RD pmp trk.

3-7/23-10 Opened well on test.

3-24-10 FL @ surface.

3-26-10 Not pumping

3-31-10 MI RU PU. Longstroked pmp & respaced. RTP. RD PU.

5-3-10 MI RU PU. WO vac trk. POH to 3/4" body break 71 rods dn. RIH w/fishing tool, caught fish, unseated pmp. Pld rods & pmp. RD vac trk. RD PU.

5-6-10 MI RU PU. ND WH. NU BOP. Rel TAC. POH w/tbg.

5-7-10 PU & RIH w/PC pmp & equip w/136 jts 2-7/8" 6.5# J-55 EUE tbg, set @ 4150'. ND BOP. NU WH. Ran rods. Spaced out. RTP.

5-9/25-10 Tested well.

6-1-10 MI RU PU. Pld rods & rotor. ND WH. NU BOP. Pld tbg & stator. Ran BHA & tbg to 4125'. Ran pmp & rods. Hung well on. Loaded tbg w/8 bbls & press to 500 psi – OK. RD pmp trk. RD PU. Placed well back on prod.