

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88205 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505	<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources <b>AUG 31 2010</b> Oil Conservation Division <b>HOBBS</b> 220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)	1. WELL API NO. 30-025-39630 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No VB-1355 5. Lease Name or Unit Agreement Name LOBO 31 STATE 6. Well Number. 1																																	
7 Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>PLUG &amp; ABANDON</b>																																		
8 Name of Operator MANZANO, LLC 9 OGRID 231429																																		
10 Address of Operator PO BOX 2107 - ROSWELL, NM 88202-2107 11. Pool name or Wildcat BAGLEY PERMO PENN, NORTH																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>31</td> <td>10S</td> <td>33E</td> <td></td> <td>400'</td> <td>NORTH</td> <td>200</td> <td>EAST</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>D</td> <td>31</td> <td>10S</td> <td>33E</td> <td></td> <td>490'</td> <td>NORTH</td> <td>712'</td> <td>WEST</td> <td>LEA</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	31	10S	33E		400'	NORTH	200	EAST	LEA	BH:	D	31	10S	33E		490'	NORTH	712'	WEST	LEA	
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13. Date Spudded 03/31/10 14. Date T D Reached 5/2/10 15. Date Rig Released 5/4/10 16 Date Completed (Ready to Produce) 5/13/10 n/a 17. Elevations (DF and RKB, RT, GR, etc.) 4235'RKB																																		
18. Total Measured Depth of Well 12815' 19 Plug Back Measured Depth n/a 20 Was Directional Survey Made? YES 21. Type Electric and Other Logs Run GAMMA RAY																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name NONE																																		

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50	432	17 1/2"	500sx-CIRC	0
9 5/8"	36.00	3722	12 1/4"	1300sx-CIRC	0
7"	26.00	8025	8 3/4"	1250sx-TOC @ 300	0

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26 Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED			

28. PRODUCTION							
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )	30. Test Witnessed By
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31 List Attachments **GAMMA RAY LOGS (MD; TVD), Directional Surveys, C-103**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Hanagan* Printed Name **MIKE HANAGAN** Title **MANAGER** Date **8/27/10**

E-mail Address **mhanagan@guestoffice.net** **PETROLEUM ENGINEER**

**SEP 15 2010**

