

**RECEIVED**

**MAY 26 2010**  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: July 31, 2010

5. Lease Serial No.  
 NMLC-065525

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: Recompletion

6. If Indian, Allottee or Tribe Name  
 NA

2. Name of Operator  
 Apache Corporation

7. Unit or CA Agreement Name and No.  
 EBDU

3. Address 6120 S Yale Ave, Suite 1500  
 Tulsa, OK 74136

3a. Phone No. (include area code)  
 918.491.4968

8. Lease Name and Well No.  
 East Blinebry Drinkard Unit #106

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 1, T21S, R37E

9. AFI Well No.  
 30-025-39391

At surface Unit O, 50' FSL & 1650' FEL

10. Field and Pool or Exploratory  
 Eunice; Blinebry-Tubb-Drinkard, North 22900

At top prod. interval reported below

11. Sec., T., R., M., on Block and  
 Survey or Area Sec 1, T21S, R37E

12. County or Parish  
 Lea

13. State  
 NM

At total depth

14. Date Spudded  
 10/14/2009

15. Date T.D. Reached  
 10/19/2009

16. Date Completed 04/30/2010  
 D & A  Ready to Prod.

18. Total Depth: MD 7154'  
 TVD

19. Plug Back T.D.: MD 7110'  
 TVD

17. Elevations (DF, RKB, RT, GL)\*  
 3415' GL

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 CNL, GR, CPD, DLL, MLL, CSITT, BPL, CBL, CCL

20. Depth Bridge Plug Set: MD  
 TVD

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1582'		700 sx Class C	203.40	Surf-circ	
7-7/8"	5-1/2"	17#	0'	7154'		1150 sx Class C	357.70	Surf-circ	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6959'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Drinkard	6727'		6790' - 6933'		40	Producing
B) Tubb	6413'		6471' - 6667'		42	Producing
C) Blinebry	5916'		5851' - 6326'		102	Producing
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5851' - 6326'	Acidized w/6402 gals 15% HCl. Frac w/123207 gals gel & 54860# 20/40 & 135411# 16/30 sd.
6471' - 6667'	Acidize w/3k gals 15% HCl. Frac w/46,956 gals 25# XL gel & 26,100# 20/40 sd & 38,140# 16/30 sd.
6790' - 6933'	Acidize w/3k gals 15% HCl & 80 BS. Frac w/39,522 gals 35# XL gel & 59,800# 20/40 sd.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/30/10	5/12/10	24	→	36	93	204	36.8		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				2583	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

**PETROLEUM ENGINEER**  
 KZ NOV 03 2010  
 P.M.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

30. Summary of Porous Zones (Include Aquifers):  
  
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

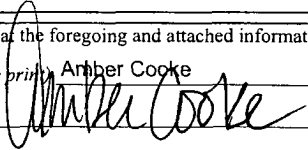
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Grayburg	3959'				
San Andres	4204'				
Glorieta	5451'				
Blinberry	5916'				
Tubb	6413'				
Drinkard	6727'				
Abo	6982'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Amber Cooke      Title Engineering Tech  
 Signature       Date 05/04/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.