

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO. 30-005-00825 ✓

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. 303735 ✓

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Rock Queen Unit

6. Well Number: 21 ✓

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Celero Energy II, LP ✓

9. OGRID 247128 ✓

10. Address of Operator  
400 W. Illinois, Ste. 1601 Midland, TX 79701

11. Pool name or Wildcat  
Caprock; Queen ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	13S	31E		660	S	660	W	
BH:										

13. Date Spudded  
14. Date T.D. Reached  
15. Date Rig Released 09/14/2010  
16. Date Completed (Ready to Produce) 09/15/2010  
17. Elevations (DF and RKB, RT, GR, etc.) 4429'

18. Total Measured Depth of Well 3067'  
19. Plug Back Measured Depth 3067'  
20. Was Directional Survey Made? No  
21. Type Electric and Other Logs Run GR-CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3051-3067'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.4#	304'	11"	250	
4-1/2"	9.5#	3051'	6-3/4"	75	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	3020'	

26. Perforation record (interval, size, and number)  
3051-3067'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
0-30'	Pump 151 sx class "C"
188-850'	Spot 40 sx class "C"

**28. PRODUCTION**

Date First Production  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
30. Test Witnessed By

31. List Attachments C-103, C-144EZ, log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Lisa Hunt* Printed Name Lisa Hunt Title Regulatory Analyst Date 09/20/2010  
E-mail Address lhunt@celeroenergy.com

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