

OPER. OGRID NO. 17891
 PROPERTY NO. 33531
 DEPA POOL CODE 72880
 BL EFF. DATE 2/24/04
 APPLICATION API NO. 30-025-36593

FORM APPROVED
 OMB NO. 1004-0136
 Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.
 NM-107395

IF INDIAN, ALLOTTEE OR TRIBE NAME

1A. TYPE OF WORK

DRILL DEEPEN *NOY*

D. TYPE OF WELL

OIL WELL GAS WELL OTHER _____
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

POGO PRODUCING COMPANY (RICHARD WRIGHT 915-685-8140)

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 10340 MIDLAND, TEXAS 79702-7340 (915-695-8100)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface

1500' FSL & 660' FWL SECTION 29 T23S-R33E LEA CO. NM
 At proposed prod. zone SAME

Unit L

4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

28± miles North Northwest of Jal New Mexico.

13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

15,900'

20. ROTARY OR CABLE TOOLS

ROTARY

11. ELEVATIONS (Show whether DF, RT, GR, etc.)

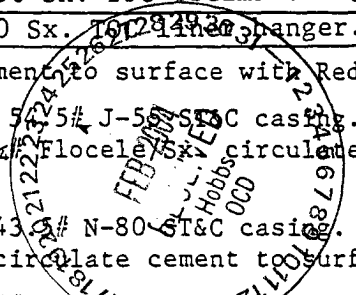
3683' GR.

22. APPROX. DATE WORK WILL START* WHEN APPROVED

3. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	Conductor	NA	40'	Cement to surface with Redi-mix.
17½"	J-55 13 3/8"	54.5	1000'	1000 Sx. circulate cement to surface
12¼"	N-80 9 5/8"	43.5	5075'	1800 Sx. " " " "
8½"	HCP 7"	29	12,500'	1200 Sx. TOC estimated @3000'
6 1/8"	HCP 5"	18	15,900-12,200'	400 Sx. 10 1/2" liner changer.

1. Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface with Redi-mix.
2. Drill 17½" hole to 1000'. Run and set 1000' of 13 3/8" 54.5# J-55 ST&C casing. Cement with 1000 Sx. of Class "C" cement + 2% CaCl, + ½% Flocelev 55 circulate cement to surface.
3. Drill 12¼" hole to 5075'. Run and set 5075' of 9 5/8" 43.5# N-80 ST&C casing. Cement with 1800 Sx. of Class "C" cement + additives, circulate cement to surface.
4. Drill 8½" hole to 12,500'. Run and set 12,500' of 7" 26# HCP ST&C casing. Cement with 1200 Sx. of Class "H" cement + additives, cement in two stages with DV Tool at 7000'±. Estimate top of cement 3000' from surface.
5. Drill 6 1/8" hole to 15,900'. Run and set a 3700' 5" 18# HCP ST&C liner from TD to 12,200'. Cement with 400 Sx. of Class "H" low water loss Premium cement + additives.



ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or extend directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Joe G. Lara TITLE Agent DATE 12/06/03

(This space for Federal or State office use)

**APPROVAL SUBJECT TO
 GENERAL REQUIREMENTS AND
 SPECIAL STIPULATIONS
 ATTACHED**

PERMIT NO. _____ Application approval does not warrant or certify that the applicant holds legal or equitable title to the land. Approval would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY IS/ JOE G. LARA TITLE ACTING FIELD MANAGER DATE FEB 20 2004

*See Instructions On Reverse Side

KZ

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0710

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36593	Pool Code 72880	Pool Name WILDCAT-MORROW Binnistool
Property Code 33531	Property Name FOX GLOVE "29" FEDERAL	
OGRID No. 17891	Operator Name POGO PRODUCING COMPANY	Well Number 1
		Elevation 3683'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23-S	33-E		1500	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETTIC COORDINATES
NAD 27 NME
Y = 463616.1 N
X = 726574.7 E
LAT. 32°16'20.89"N
LONG. 103°36'00.96"W

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Joe T. Janica
Signature

Joe T. Janica
Printed Name

Agent
Title

12/04/03
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

November 12, 2003

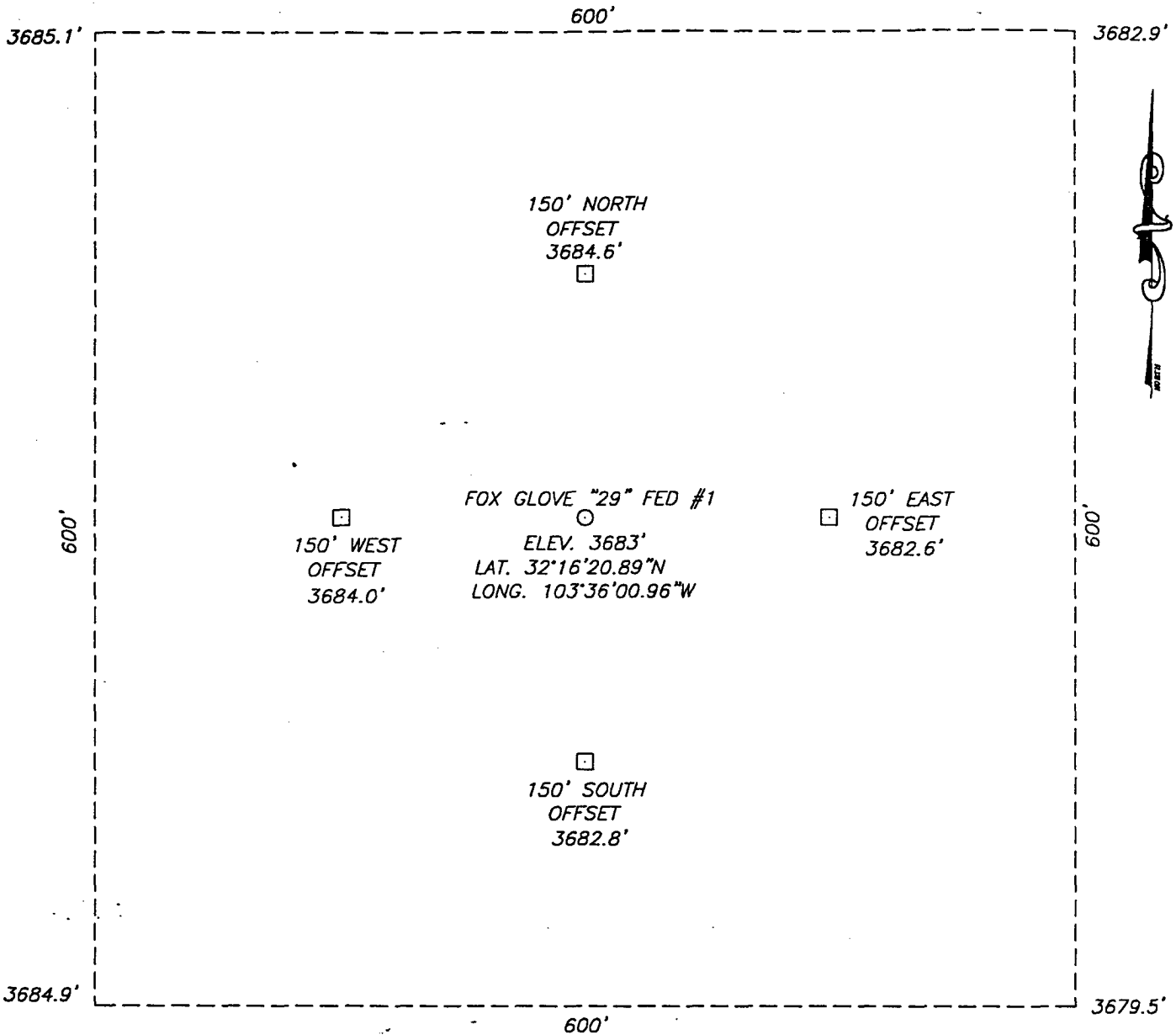
Date Surveyed _____ A.W.B

Signature & Seal of
Professional Surveyor

Gary Edson
03.11.1261

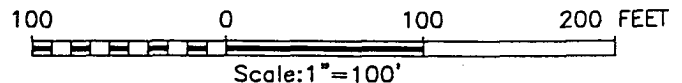
Certificate No. GARY EDSON 12641

SECTION 29, TOWNSHIP 23 SOUTH, RANGE 33 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.



DRIVING DIRECTIONS

TO REACH FROM HIGHWAY #128 AND BRININSTOOL RD. GO NORTH ON BRININSTOOL RD 4.1 MILES TO A CALICHE RD TO THE LEFT. TURN LEFT (WEST) AND FOLLOW ROAD SOUTHWEST FOR 0.12 MILES. THEN VEER NORTHWEST FOR 0.95. THEN VEER SOUTHWEST FOR 0.31 MILES TO A STAKED ROAD. GO NORTH ALONG STAKED ROAD 0.33 MILES TO THIS LOCATION.



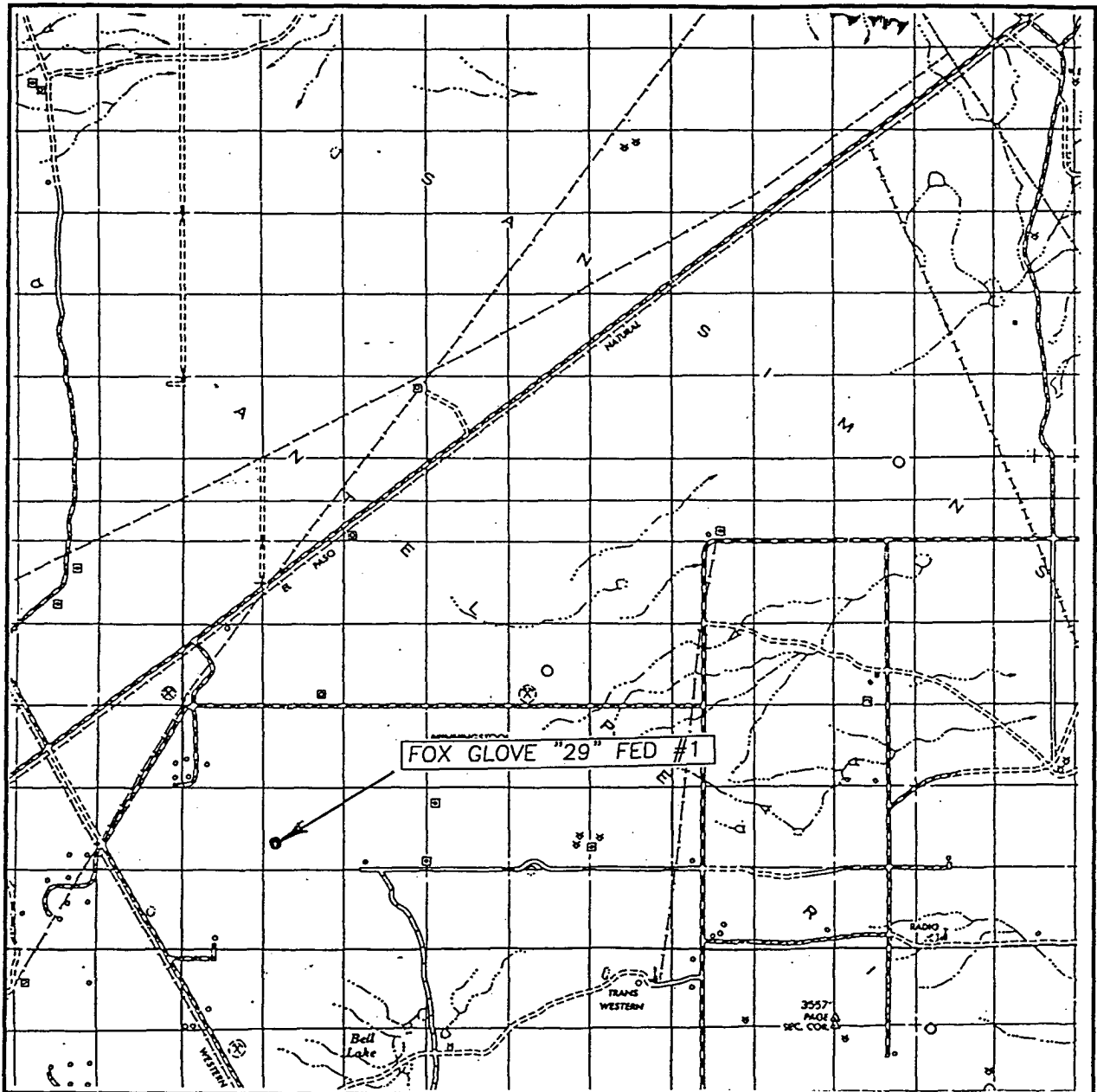
POGO PRODUCING COMPANY

FOX GLOVE "29" FEDERAL #1 LOCATED 1500' FROM THE SOUTH LINE AND 660' FROM THE WEST LINE OF SECTION 29, TOWNSHIP 23 SOUTH, RANGE 33 EAST, LEA COUNTY, NEW MEXICO

Survey Date: 11/12/03	Sheet 1 of 1 Sheets
W.O. Number: 03.11.1261	DRAWN BY: A.W.B
Date: 11/14/03	DISK: CD#10
POGO #1261	Scale: 1"=100'

JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO - HOBBS, NEW MEXICO - 505-393-3117

VICINITY MAP

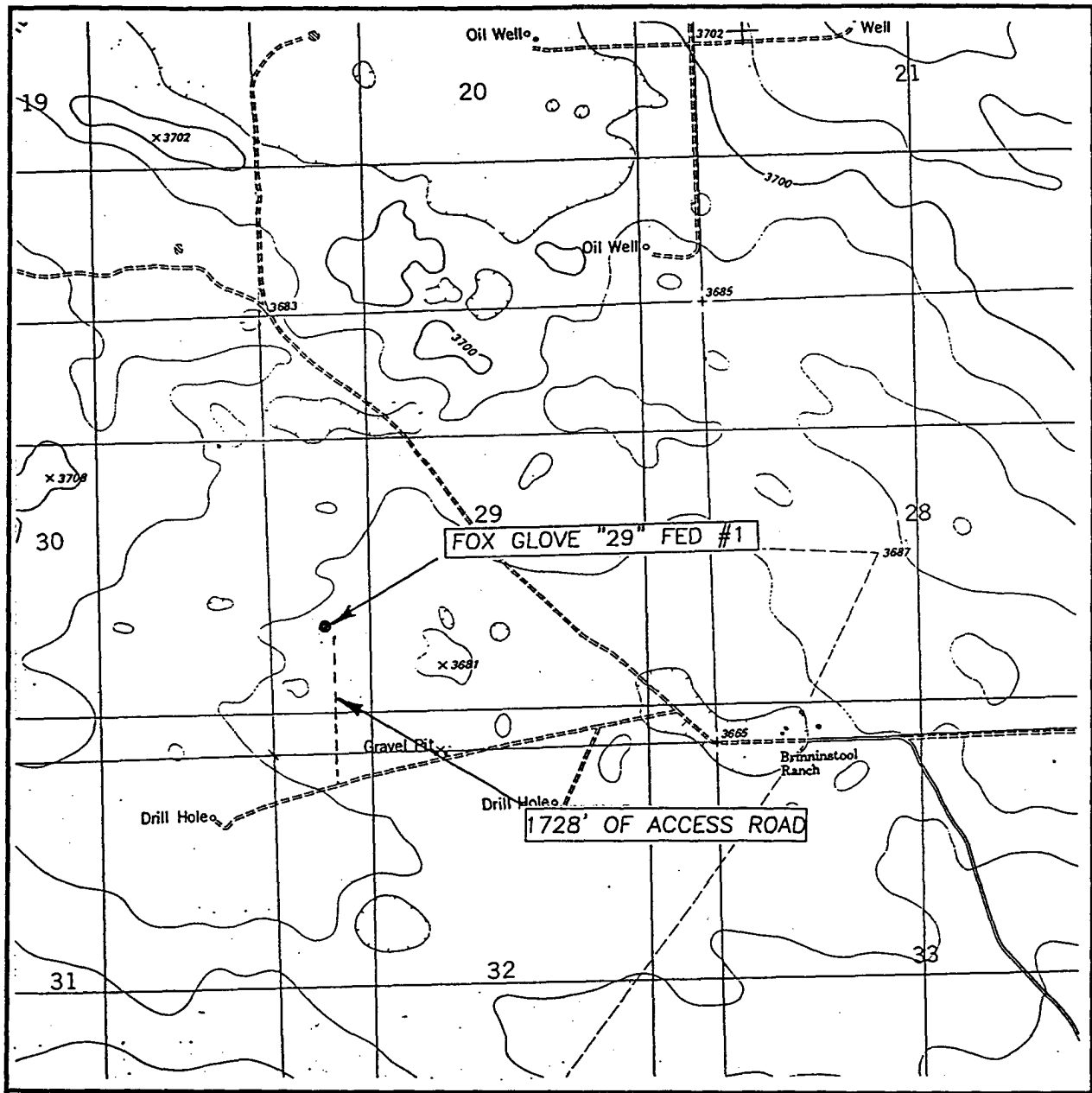


SCALE: 1" = 2 MILES

SEC. 29 TWP. 23-S RGE. 33-E
 SURVEY N.M.P.M.
 COUNTY LEA
 DESCRIPTION 1500' FSL & 660' FWL
 ELEVATION 3683'
 OPERATOR POGO PRODUCING COMPANY
 LEASE FOX GLOVE "29" FEDERAL

JOHN WEST SURVEYING
 HOBBS, NEW MEXICO
 (505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'
TIP TOP WELLS, N.M.

SEC. 29 TWP. 23-S RGE. 33-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1500' FSL & 660' FWL

ELEVATION 3683'

OPERATOR POGO PRODUCING COMPANY

LEASE FOX GLOVE "29" FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
TIP TOOP WELLS, N.M.

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

APPLICATION TO DRILL

POGO PRODUCING COMPANY
 FOXGLOVE "29" FEDERAL # 1
 UNIT "L" SECTION 29
 T23S-R33E LEA CO. NM

In response to questions asked under Section II of Bulletin NTL-6 the following information on the above well is provided for your consideration.

1. Location: 1500' FSL & 660' FWL SECTION 29 T23S-R33E LEA CO. NM
2. Elevation above Sea Level: 3683' GR.
3. Geologic name of surface formation: Quaternary Aeolian Deposits.
4. Drilling tools and associated equipment: Conventional rotary drilling rig using drilling mud as a circulating medium for solids removal from hole.
5. Proposed drilling depth: 15,900'
6. Estimated tops of geological markers:

Basal Anhydrite	4970'	Wolfcamp	12,350'
Cherry Canyon SD.	6100'	Strawn	14,050'
Brushy Canyon SD.	7400'	Atoka	14,250'
1st Bone Spring SD.	10,100'	Morrow Clastics	15,350'
7. Possible mineral bearing formations:

Bone Spring	Oil
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8. Casing program:

Hole size	Interval	OD of casing	Weight	Thread	Collar	Grade
25"	0-40'	20"	NA	NA	NA	Conductor
17½"	0-1000'	13 3/8"	54.5	8-R	ST&C	J-55
12¼"	0-5075'	9 5/8"	43.5	8-R	ST&C	N-80
8½"	0-12,500'	7"	29	8-R	LT&C	HCP
* 6 1/8"	15,900-12,200'	5"	18	8-R	ST&C	HCP

* This is a liner.

APPLICATION TO DRILL

POGO PRODUCING COMPANY
 FOXGLOVE "29" FEDERAL # 1
 UNIT "L" SECTION 29
 T23S-R33E LEA CO. NM

9. CASING CEMENTING & SETTING DEPTH:

- 20" Conductor Set 40' of 20" conductor and cement to surface with Redi-mix.
- 13 3/8" Surface Set 1000' of 13 3/8" 54.5# J-55 ST&C casing. Cement with 1000 Sx. of Class "C" cement + 2% CaCl₂ + 1/2# Flocele/Sx., circulate cement to surface.
- 9 5/8" 1st Inter-mediate Set 5075' of 9 5/8" 43.5# N-80 ST&C casing. Cement with 1800 Sx. of Class "C" cement + additives, circulate cement to surface.
- 7" 2nd Inter-mediate Set 12,500' of 7" 29# HCP LT&C casing. Cement with 1200 Sx. of Class "H" cement + additives, cement in 2 stages with DV Tool at 7000'±. Estimate top of cement 3000' from surface.
- 5" Liner Set 3700' of 5" 18# HCP ST&C liner from TD back to 12,200'. Cement with 400 Sx. of Class "H" Premium low water loss cement.

10. PRESSURE CONTROL EQUIPMENT: Exhibit "E" shows a 1500 Series 5000 PSI working pressure B.O.P. to be nipped up on the 13 3/8" casing. B.O.P. will consist to bottom pipe rams, middle blind rams, and annular preventor. This will remain on the hole to 12,500'. Exhibit "E-1" shows a 3" 5000 PSI choke manifold and closing unit. Exhibit "F" shows a 10,000 PSI B.O.P. consisting of bottom pipe rams, middle bottom blind pipe rams, middle top pipe rams and top annular preventor. Exhibit "F-1" shows a 3" 10,000 PSI choke manifold with 1 hand outlet, 1 hydraulic controlled choke with remote control panel on floor. B.O.P.s will be operated at least once in each 24 hour period and blind rams when drill pipe is out of hole. When installed the B.O.P.s will be tested to API specs. Full opening stabbing valve and kelly cock will be on the floor at all times. No abnormal pressures or temperatures are expected in this well.

11. PROPOSED MUD CIRCULATING SYSTEM:

DEPTH	MUD WT.	VISC.	FLUID LOSS	TYPE MUD SYSTEM
40-1000'	8.4-8.7	29-34	NC	Fresh water use paper to control seepage.
1000-5075'	10.0-10.2	29-38	NC	Brine water use paper to control seepage and high viscosity sweeps to clean hole.
5075-12,500'	8.4-8.8	29-40	NC	Fresh water use high viscosity sweeps to clean hole.
12,500-15,900'	10.3-10.6	29-40	*	Brine water use weight-material to increase weight if required.

* Water loss control will be decided upon the requirements of the Geologist while drilling through potential pay zones and for the purpose of running DST's, Logs, and casing.

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. All Company and Contract personnel admitted on location must be trained by a qualified H₂S safety instructor to the following:
 - A. Characteristics of H₂S
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems.
 - D. Principle and operation of H₂S detectors, warning system and briefing areas.
 - E. Evacuation procedure, routes and first aid.
 - F. Proper use of 30 minute pressure demand air pack.
2. H₂S Detection and Alarm Systems
 - A. H₂S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse.
3. Windssock and/or wind streamers
 - A. Windssock at mudpit area should be high enough to be visible.
 - B. Windssock at briefing area should be high enough to be visible.
 - C. There should be a windssock at entrance to location.
4. Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag, normal safe condition. Yellow flag indicates potential pressure and danger. Red flag, danger, H₂S present in dangerous concentration. Only emergency personnel admitted to location.
5. Well control equipment
 - A. See exhibit "E" & "E-1"
6. Communication
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephoned will be available at most drilling foreman's trailer or living quarters.
7. Drillstem Testing
 - A. Exhausts will be watered.
 - B. Flare line will be equipped with an electric ignitor or a propane pilot light in case gas reaches the surface.
 - C. If the location is near to a dwelling a closed DST will be performed.

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

8. Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.
9. If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary.

APPLICATION TO DRILL

POGO PRODUCING COMPANY
FOXGLOVE "29" FEDERAL # 1
UNIT "L" SECTION 29
T23S-R33E LEA CO. NM

11. Continued: Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DST's, protect formation damage, run open hole logs and casing, water loss may have to be controlled. This will be accomplished by using the proper water loss control agents suitable to the mud system being used at that time.

12. LOGGING, CORING, AND TESTING PROGRAM:

- A. Open hole logs: Dual Laterolog, CNL, LDT, Gamma Ray, Caliper from 5075' to 1000'. Dual Induction, CNL, LDT, SNP, Gamma Ray, Caliper from 12,500' to 5075'. Dual Laterolog, LDT, CNL, SNP, Gamma Ray, Caliper from 15,900 to 12,500'
- B. Mud logger on hole from 5075' to TD.
- C. Cores, DST's will be taken and run as shows dictate.

13. POTENTIAL HAZARDS:

No abnormal pressures or temperatures are expected. There is no known presence of H²S in this area. If H²S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP 9000, ? PSI, and Estimated BHT 200°±.

14. ANTICIPATED STARTING DATE AND DURATION OF OPERATION:

Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon after BLM approval and as soon as a rig will be available. Move in operation and drilling is expected to take 60 days. If production casing is run then an additional 30 days will be needed to complete well and construct surface facilities and/or lay flowlines in order to place well on production.

15. OTHER FACETS OF OPERATIONS:

After running casing, cased hole Gamma Ray, Neutron Collar logs will be run from TD back to all possible productive zones. The MORROW formation will be perforated and stimulated in order to establish production. The well will be swab tested and potentialized as a gas well.

SURFACE USE PLAN

POGO PRODUCING COMPANY
FOXGLOVE "29" FEDERAL # 1
UNIT "L" SECTION 29
T23S-R33E LEA CO. NM

1. EXISTING ROADS & PROPOSED ROADS: Area maps; Exhibit "B" is a reproduction of a County General Hi-way Map. Exhibit "C" is a reproduction of a USGS Topographic Map, showing existing and proposed roads. All existing roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Eunice New Mexico take Delaware Basin Road to the junction with State Hi-way 128, turn Right go 3.3± miles, turn Right go 4 miles, turn Left prior to reaching Ranch House, continue West on caliche road for 1.4 miles turn Right (North) go 1700' to location.
 - C. Exhibit "C" shows proposed roads and possible powerline routes if the well is completed as a producer.

2. PLANNED ACCESS ROADS: Approximately 1700' of new road will be constructed.
 - A. The access roads will be crowned and ditched to a 12' wide travel surface with a 40' Right-of-Way.
 - B. Gradient of all roads will be less than 5.00%.
 - C. If turn-outs are necessary they will be constructed.
 - D. If needed roads will be surfaced with a minimum of 4" of caliche. This material will be obtained from a local source.
 - E. Center-line for new roads will be flagged. Earth-work will be will be done as field conditions require.
 - F. Culverts will be placed in the access road if they are necessary. The roads will be constructed to utilize low water crossings for drainage as required by topography.

3. LOCATIONS OF EXISTING WELLS IN A ONE MILE RADIUS. EXHIBIT "A-1"
 - A. Water wells - Water well located approximately 1.5 miles East.
 - B. Disposal wells - None known
 - C. Drilling wells - None known
 - D. Producing wells - As shown on Exhibit "A-1"
 - E. Abandoned wells - As shown on Exhibit "A-1"

SURFACE USE PLAN

POGO PRODUCING COMPANY
FOXGLOVE "29" FEDERAL # 1
UNIT "L" SECTION 29
T23S-R33E LEA CO. NM

4. If on completion this well is a producer the operator will lay pipelines and construct powerlines along existing road R-O-W's or other existing R-O-W's. Possible routes of pipelines, flowlines and powerlines are shown on Exhibit "C"

5. LOCATION AND TYPE OF WATER SUPPLY:

Water will be purchased locally from a commercial source and trucked over the access roads or piped to location in flexible lines laid on top of the ground.

6. SOURCE OF CONSTRUCTION MATERIAL:

If possible construction material will be obtained from the excavation of drill site, if additional material is needed it will be obtained from a local source and transported over the access roads as shown on Exhibit "C".

7. METHODS OF HANDLING WASTE MATERIAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. All trash, junk and other waste material will be contained in trash cages or trash bins to prevent scattering. When the job is completed all contents will be removed and disposed of in a approved sanitary land fill.
- C. Salts remaining after completion of well will be picked up by the supplier, including broken sacks.
- D. Waste water from living quarters will be drained into holes with a minium of 10'. These holes will be covered during drilling and will be back filled when the well is completed. A Porto-John will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- E. Remaining drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry enough to be broken out for furthred drying. If the drilling fluids do not evaporate in a reasonable time they will be hauled off by transports to a state approve disposal site. Later pips will be broken out to speed drying. Water produced during completion will be put in reserve pits. Oil and condensate produced will be put in storage tanks and sold.

8. ANCILLARY FACILITIES:

- A. No camps or air strips will be constructed on location.

SURFACE USE PLAN

POGO PRODUCING COMPANY
FOXGLOVE "29" FEDERAL # 1
UNIT "L" SECTION 29
T23S-R33E LEA CO. NM

9. WELL SITE LAYOUT

- A. Exhibit "D" shows the proposed well site layout.
- B. This exhibit indicated proposed location of reserve and sump pits and living facilities.
- C. Mud pits in the active circulating system will be steel pits & the reserve pit is proposed to be unlined unless subsurface condition encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. If needed, the reserve pit is to be lined with polyethelene. The pit liner will be 6 mils thick. Pit liner will extend a minimum 2'00" over the reserve pits dikes where the liner will be anchored down.
- E. The reserve pit will be fenced on three sides with four strands of barbed wire during drilling and completion phases. The fourth side will be fenced after all drilling operations have ceased. If the well is a producer, the reserve pit fence will be torn down. The reserve pit and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10. PLANS FOR RESTORATION OF SURFACE

Rehabilitation of the location and reserve pit will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

However, in either event, the reserve pit will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.B as previously noted. The pit area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be contoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas which are not required for production facilities.

SURFACE USE PLAN

POGO PRODUCING COMPANY
FOXGLOVE "29" FEDERAL # 1
UNIT "L" SECTION 29
T23S-R33E LEA CO. NM

11. OTHER INFORMATION:

- A. Topography consists of low lying sand dunes with a slight dip to the West. The deep sandy soil supports shinnery oak, native grasses, and an occasional mesquite tree.
- B. The surface is owned by The U.S. Department of Interior and is administered by The Bureau of Land Management. The surface is used for the grazing of livestock and the production of Oil & Gas.
- C. An archaeological survey will be conducted on the location and roads the results will be filed in report form and filed with the Bureau of Land Management Field Office in Carlsbad New Mexico.
- D. There is a dwelling (Ranch House) approximately 1.5 miles East of location.

12. OPERATOR'S REPRESENTATIVES:

Before Construction:

TIERRA EXPLORATION, INC.
P.O. BOX 2188
HOBBS, NEW MEXICO 88241
OFFICE Ph. 505-391-8503
JOE T. JANICA

During and after Construction:

POGO PRODUCING COMPANY
P.O. BOX 10340
MIDLAND, TEXAS 79702-7340
RICHARD WRIGHT
OFFICE Ph. 432 -685-8140

13. CERTIFICATION: I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and the access roads, and that I am familiar with the conditions which currently exist, that the statements made in this plan are to the best of my knowledge are true and correct, and that the work associated with the operations proposed herein will be performed by POGO PRODUCING COMPANY it's contractors/subcontractors is in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision of U.S.C. 1001 for the filing of a false report.

NAME :

Joe T Janica

DATE :

12/06/03

TITLE :

Agent

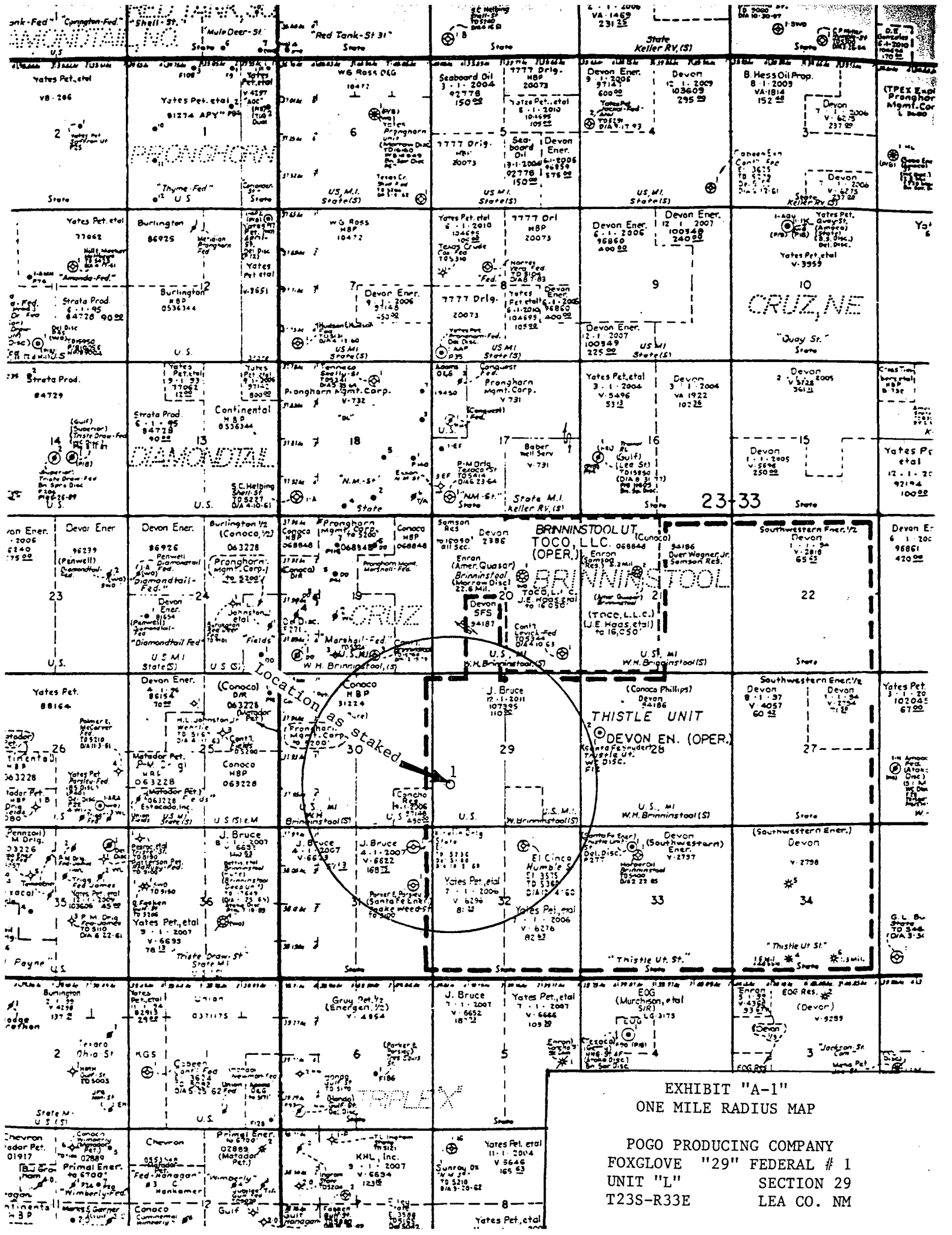


EXHIBIT "A-1"
ONE MILE RADIUS MAP
POGO PRODUCING COMPANY
FOXGLOVE "29" FEDERAL # 1
UNIT "L" SECTION 29
T23S-R33E LEA CO. NM

Location as staked

CRUZ, NE

THISTLE UNIT

DEVON EN. (OPER.)

CRUZ

BRINNINGSTOOL

BRINNINGSTOOL

BRINNINGSTOOL

BRINNINGSTOOL

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TRIFLEX

DIAMONDTAIL

23-33

<p>Yates Pet. et al VB-206</p> <p>State</p>	<p>Yates Pet. et al 81274 APY</p> <p>"Thyme Fed"</p> <p>State</p>	<p>WG Ross HBP 10472</p> <p>Devon Ener. 9-1-2006</p> <p>US M.I. State(S)</p>	<p>Seaboard Oil 7-1-2004 15000</p> <p>7777 Dril. HBP 20073</p> <p>US M.I. State(S)</p>	<p>Devon Ener. 9-1-2006 60000</p> <p>Yates Pet. et al E-1-2010 10-10-95</p> <p>US M.I. State(S)</p>	<p>Devon Ener. 12-1-2009 103609</p> <p>Devon 12-1-2009 29500</p> <p>US M.I. State(S)</p>	<p>B. Hess Oil Prop. 8-1-2003 VA-1814 15200</p> <p>Devon 7-1-2006 V-625 23700</p> <p>US M.I. State(S)</p>	<p>(TPX) Expl Pronghorn Mgmt. Cor 1-2000</p>
<p>Yates Pet. et al 77602</p> <p>Strata Prod. 8-1-95 84720 9000</p> <p>State</p>	<p>Burlington HBP 0536344</p> <p>U.S.</p>	<p>WG Ross HBP 10472</p> <p>Devon Ener. 9-1-2006</p> <p>US M.I. State(S)</p>	<p>7777 Dril. HBP 20073</p> <p>US M.I. State(S)</p>	<p>Devon Ener. 6-1-2006 95860 40000</p> <p>US M.I. State(S)</p>	<p>Devon Ener. 12-1-2007 100349</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al V-3959</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al V-3959</p>
<p>Strata Prod. 84729</p> <p>State</p>	<p>Strata Prod. 8-1-95 84720 9000</p> <p>U.S.</p>	<p>Pronghorn Mgmt. Corp. V-732</p> <p>US M.I. State(S)</p>	<p>7777 Dril. HBP 20073</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al V-5496 5312</p> <p>US M.I. State(S)</p>	<p>Devon 3-1-2004 VA-1922 10225</p> <p>US M.I. State(S)</p>	<p>Devon 2-1-2005 V-5696 25000</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al 12-1-2006 100000</p>
<p>Devon Ener. 96239</p> <p>U.S.</p>	<p>Devon Ener. 86926</p> <p>U.S.M.I. State(S)</p>	<p>Pronghorn Mgmt. Corp. V-732</p> <p>US M.I. State(S)</p>	<p>7777 Dril. HBP 20073</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al V-5496 5312</p> <p>US M.I. State(S)</p>	<p>Devon 3-1-2004 VA-1922 10225</p> <p>US M.I. State(S)</p>	<p>Devon 2-1-2005 V-5696 25000</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al 12-1-2006 100000</p>
<p>Yates Pet. 88164</p> <p>U.S.</p>	<p>Devon Ener. 86154</p> <p>U.S.M.I. State(S)</p>	<p>Pronghorn Mgmt. Corp. V-732</p> <p>US M.I. State(S)</p>	<p>7777 Dril. HBP 20073</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al V-5496 5312</p> <p>US M.I. State(S)</p>	<p>Devon 3-1-2004 VA-1922 10225</p> <p>US M.I. State(S)</p>	<p>Devon 2-1-2005 V-5696 25000</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al 12-1-2006 100000</p>
<p>Yates Pet. 88164</p> <p>U.S.</p>	<p>Devon Ener. 86154</p> <p>U.S.M.I. State(S)</p>	<p>Pronghorn Mgmt. Corp. V-732</p> <p>US M.I. State(S)</p>	<p>7777 Dril. HBP 20073</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al V-5496 5312</p> <p>US M.I. State(S)</p>	<p>Devon 3-1-2004 VA-1922 10225</p> <p>US M.I. State(S)</p>	<p>Devon 2-1-2005 V-5696 25000</p> <p>US M.I. State(S)</p>	<p>Yates Pet. et al 12-1-2006 100000</p>

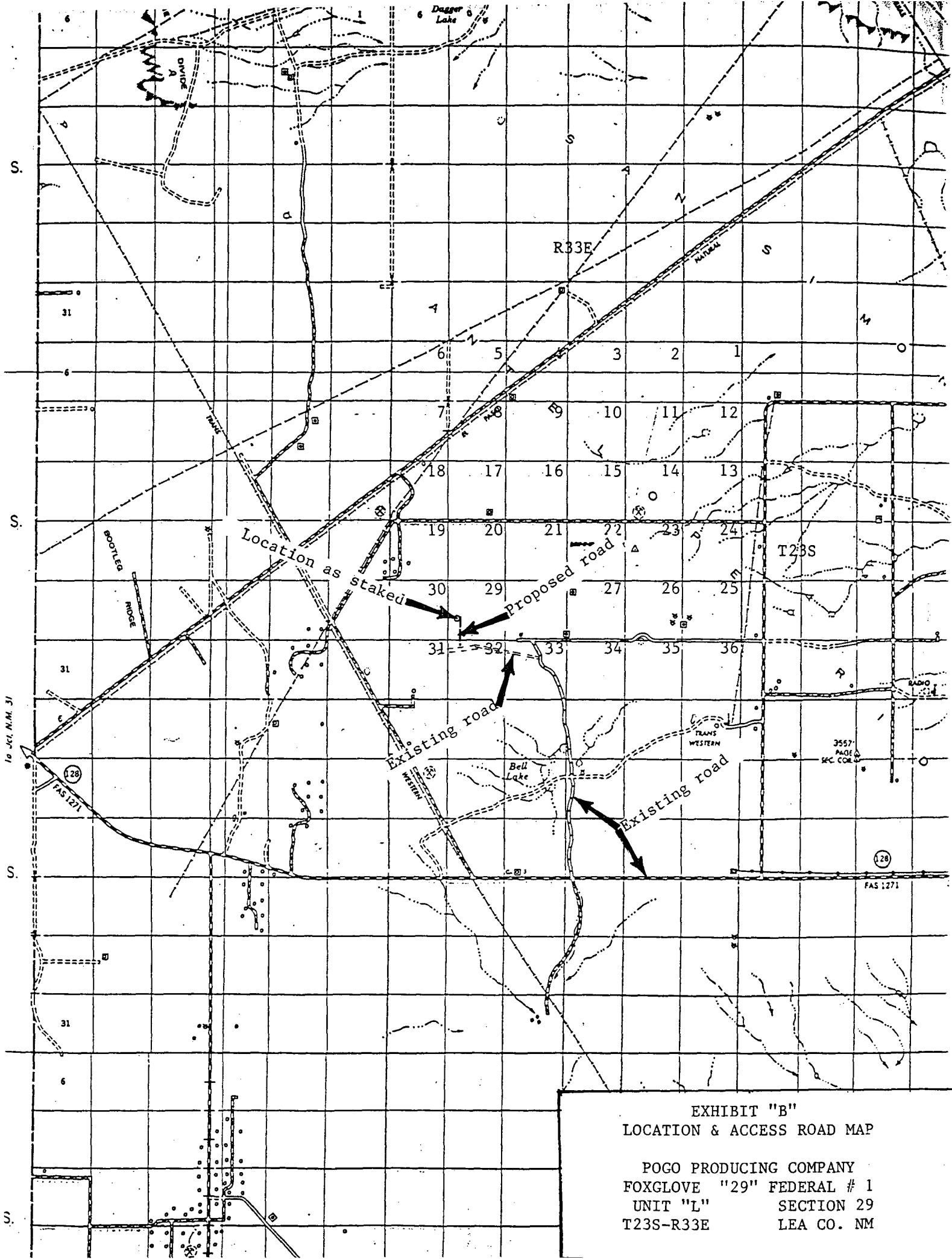


EXHIBIT "B"
LOCATION & ACCESS ROAD MAP

POGO PRODUCING COMPANY
 FOXGLOVE "29" FEDERAL # 1
 UNIT "L" SECTION 29
 T23S-R33E LEA CO. NM

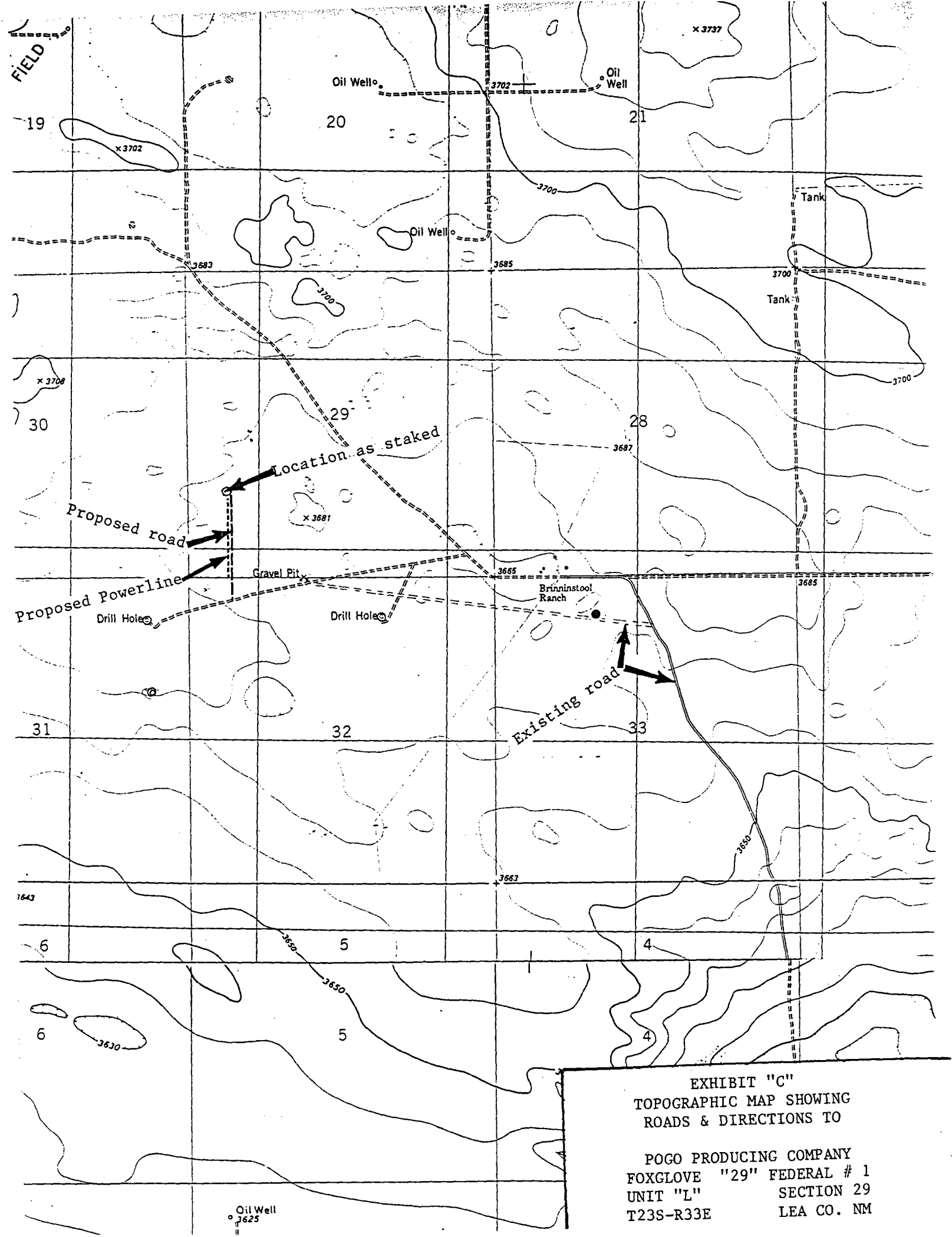
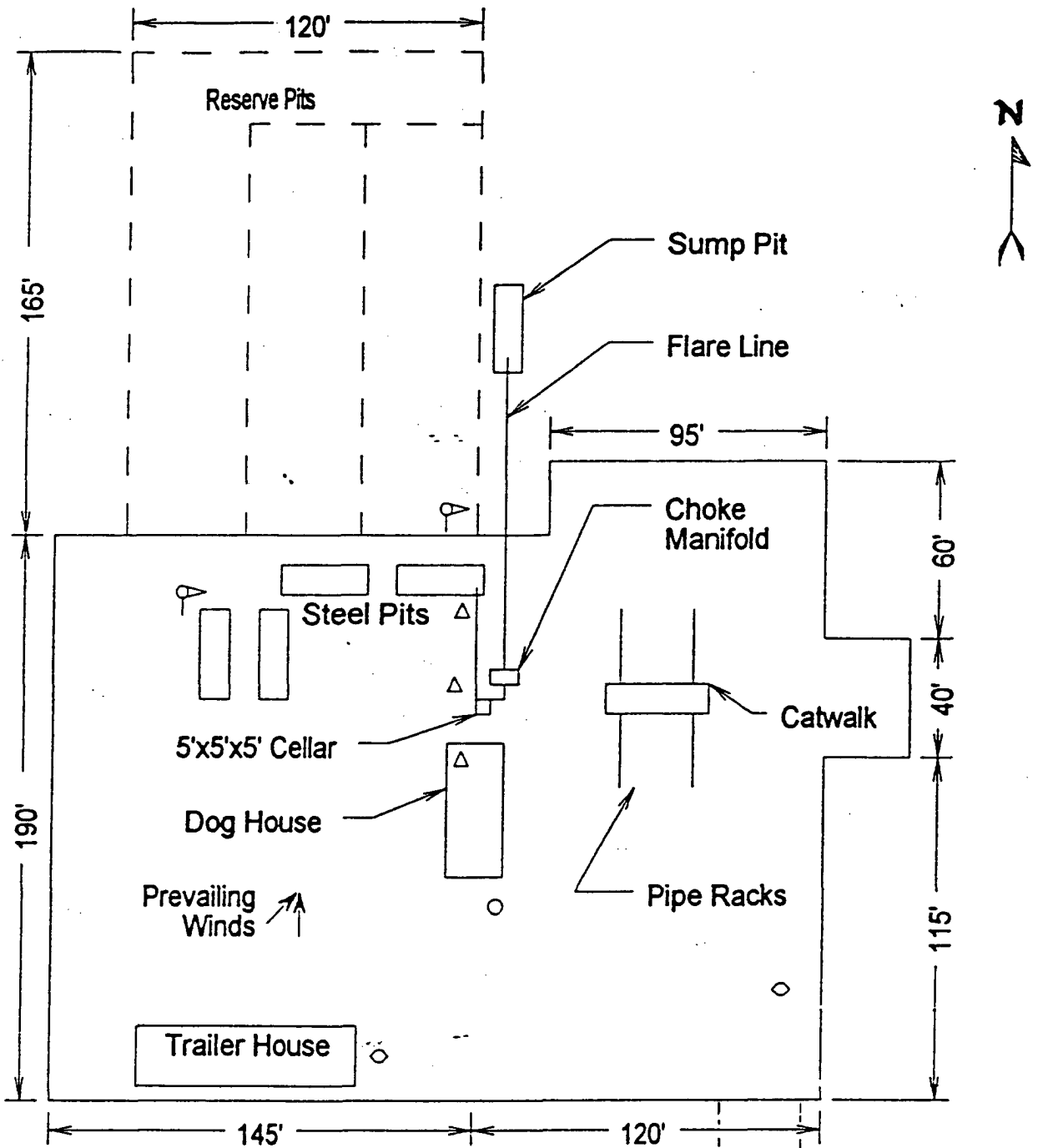


EXHIBIT "C"
TOPOGRAPHIC MAP SHOWING
ROADS & DIRECTIONS TO

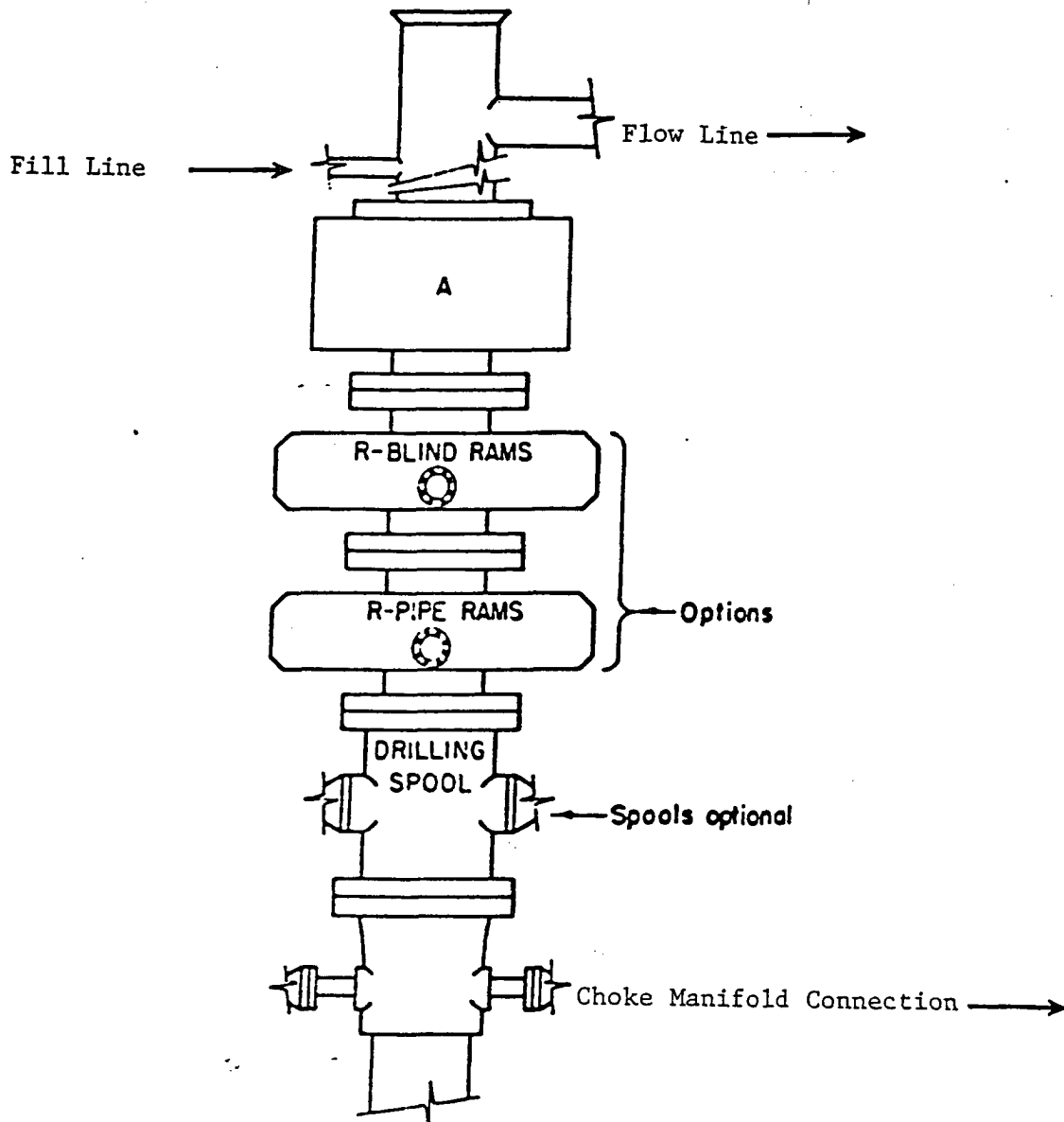
POGO PRODUCING COMPANY
FOXGLOVE "29" FEDERAL # 1
UNIT "L" SECTION 29
T23S-R33E LEA CO. NM



- ⊙ Wind Direction Indicators (wind sock or streamers)
- △ H2S Monitors (alarms at bell nipple and shale shaker)
- Briefing Areas
- Remote BOP Closing Unit
- Sign and Condition Flags

EXHIBIT "D"
RIG LAY OUT PLAT

POGO PRODUCING COMPANY
 FOX GLOVE "29" FEDERAL # 1
 UNIT "L" SECTION 29
 T23S-R33E LEA CO. NM



ARRANGEMENT SRRA

1500 Series
5000 PSI WP

EXHIBIT "E"
SKETCH OF B.O.P. TO BE USED ON
5000 PSI

POGO PRODUCING COMPANY
FOXGLOVE "29" FEDERAL # 1
UNIT "L" SECTION 29
T23S-R33E LEA CO. NM

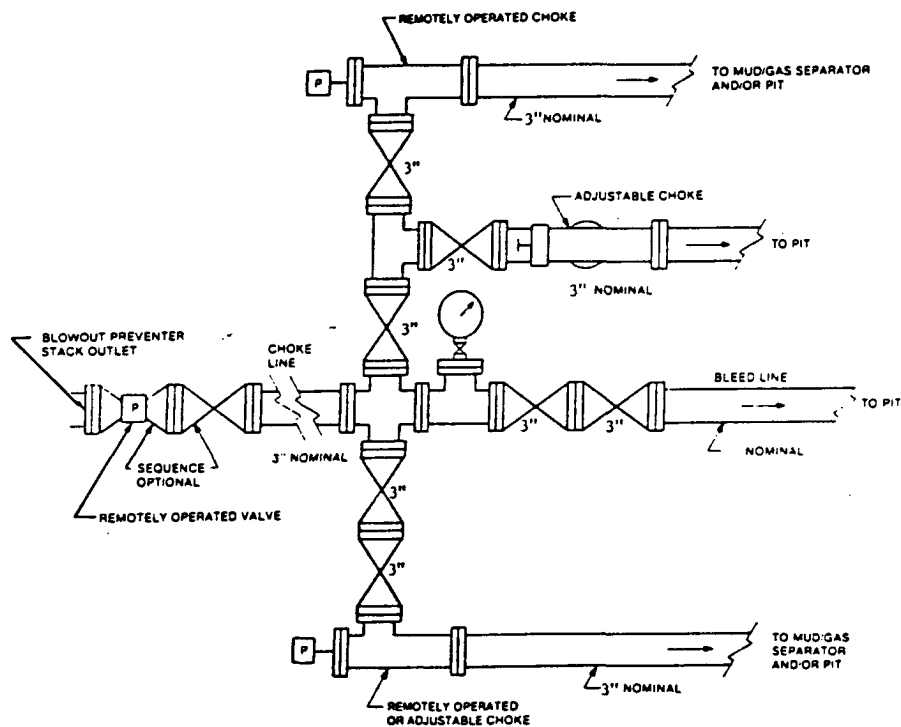
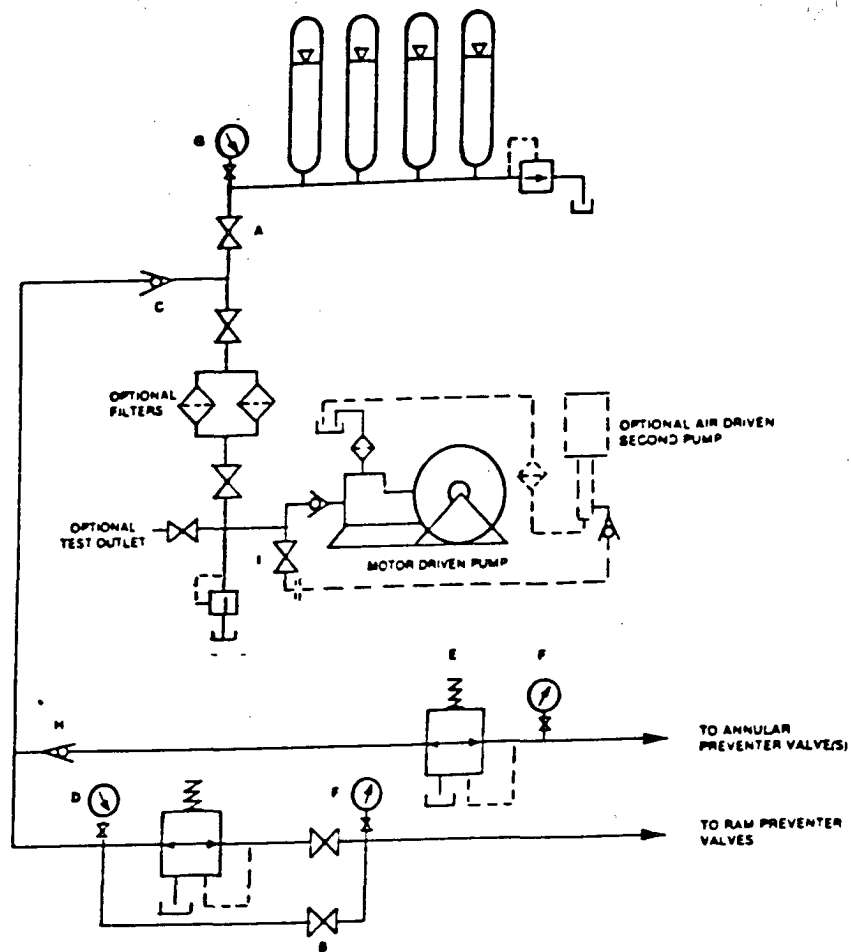


FIGURE K4-3. Typical choke manifold assembly for 10M an

EXHIBIT "E-1"
 CHOKE MANIFOLD & CLOSING UNIT

POGO PRODUCING COMPANY
 FOXGLOVE "29" FEDERAL # 1
 UNIT "L" SECTION 29
 T23S-R33E LEA CO. NM

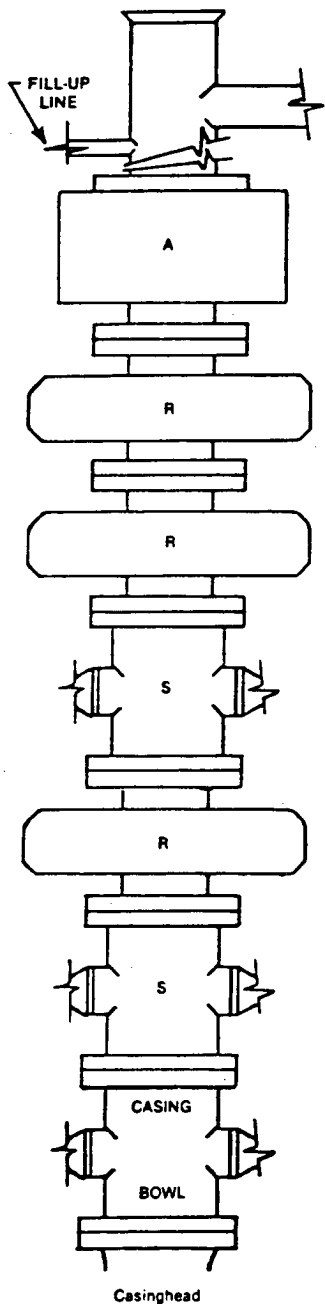


FIGURE K1-3. Recommended IADC Class 10 BOP stack arrangement SRSRRA, 10,000 psi WP. Lower drilling spool is optional with outlets on lower ram. Annular preventers 10,000 psi.

EXHIBIT "F"
 SKETCH OF B.O.P. TO BE USED ON
 10,000 PSI

POGO PRODUCING COMPANY
 FOXGLOVE "29" FEDERAL # 1
 UNIT "L" SECTION 29
 T23S-R33E LEA CO. NM

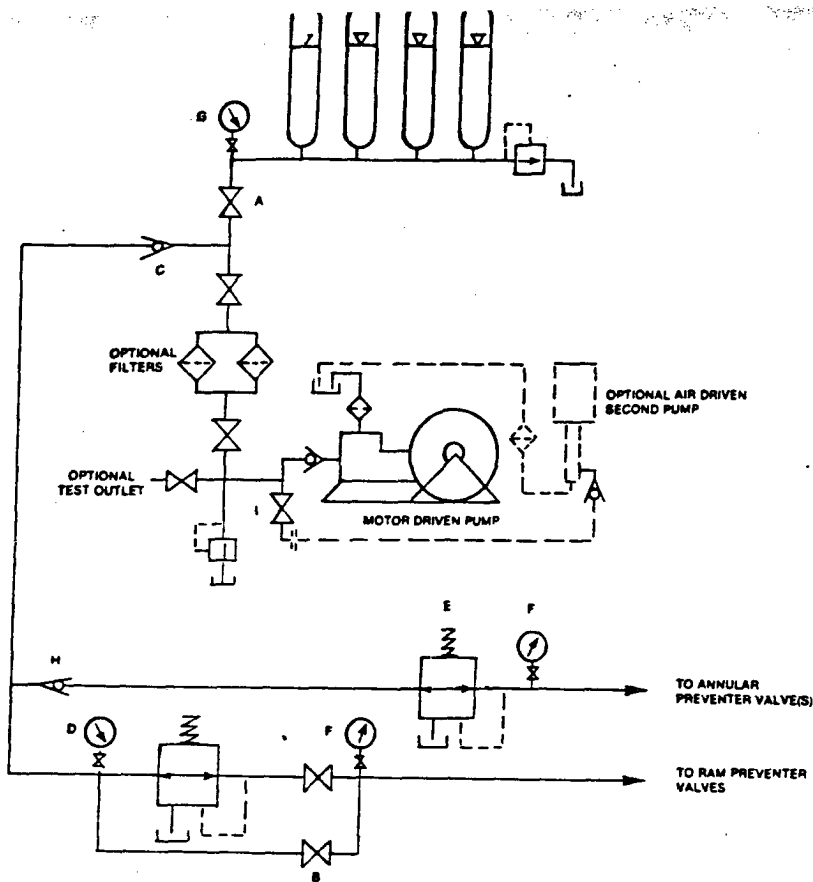


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

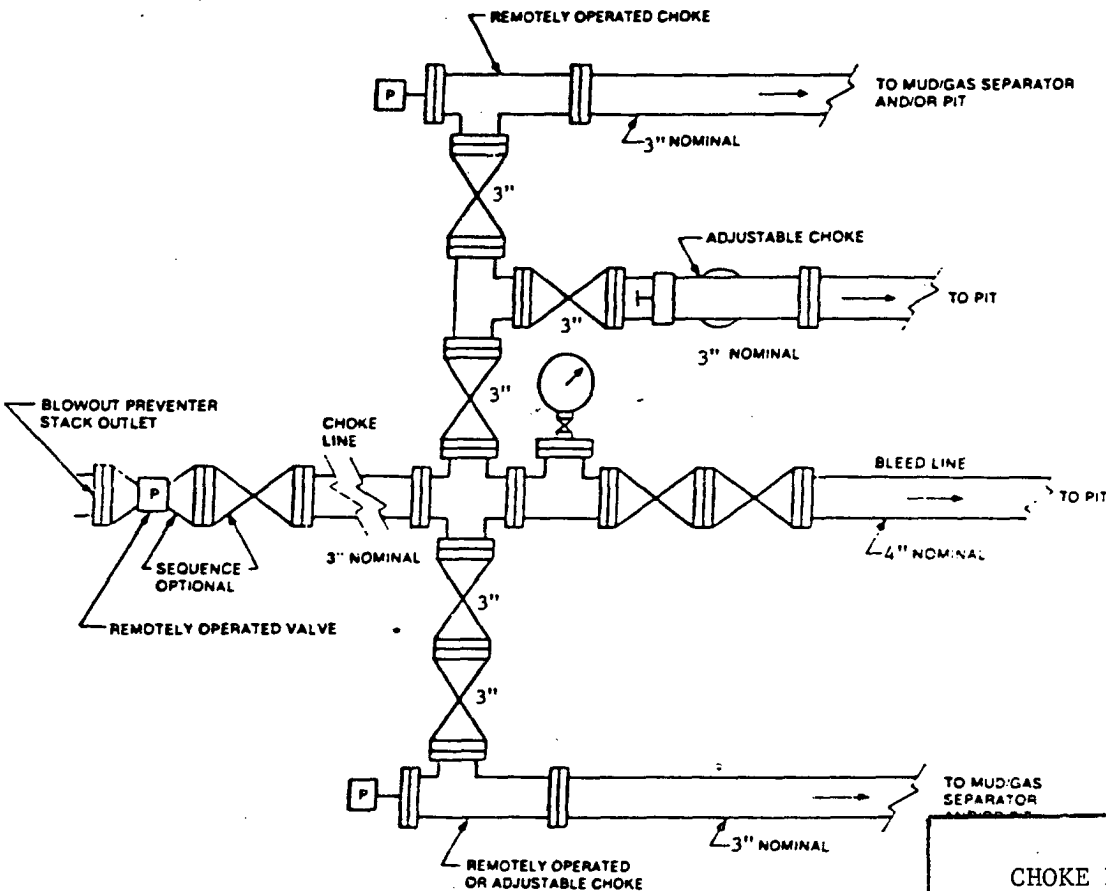


FIGURE K4-3. Typical choke manifold assembly for 10M and 15M rated working pressure service — surface installation.

EXHIBIT "F-1"
 CHOKE MANIFOLD & CLOSING UNIT
 FOR 10,000 PSI STACK

POGO PRODUCING COMPANY
 FOXGLOVE "29" FEDERAL # 1
 UNIT "L" SECTION 29
 T23S-R33E LEA CO. NM

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

OPERATOR NAME: POGO PRODUCING COMPANY
ADDRESS: P.O. BOX 10340
CITY, STATE, & ZIP: MIDLAND, TEXAS 79702-7340

The above operator accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below.

Lease No: NM-107395
Well name: FOXGLOVE "29" FEDERAL
Legal Description of land: W/2 of section 29 T22S-R32E
Bond coverage: BLANKET
B.L.M. Bond File No.: WY-0405

Authorized Signature

Jaet Janice

Title: AGENT

Date: 02/11/04