

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

RECEIVED  
JAN 31 2011  
HOBBSUCD

1. WELL API NO.  
30-025-05639

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. B-2656

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
North Monument G/SA Unit (NMGSAU) Blk 5

6. Well Number:  
012

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Eunice Monument; Grayburg/SA (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	19	19S	37E		1980	S	660	W	Lea
BH:										

13. Date Spudded 01/05/1936	14. Date T.D. Reached 01/15/1936	15. Date Rig Released 01/16/1936	16. Date Completed (Ready to Produce) 12/03/2011	17. Elevations (DF and RKB, RT, GR, etc.) 3683'
18. Total Measured Depth of Well 3977'	19. Plug Back Measured Depth 3880'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3800'-3880'				

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	258'	15"	200 sx Class C	
7-5/8"	26.4#	2599'	9-5/8"	900 sx Class C	
5-1/2"	17#	3834'	6-3/4"	150 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3858'	

26. Perforation record (interval, size, and number) Grayburg 3800'-3824' (Perfs) Producing 3834'-3880' (OH) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Grayburg 3800'-3880'	10,000 gal 15% NEFE acid & 1750# Rock Salt

**PRODUCTION**

Date First Production 12/03/2011		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping			Well Status ( <i>Prod. or Shut-in</i> ) Producing		
Date of Test 12/21/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 1	Water - Bbl. 2	Gas - Oil Ratio 1.000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 32.7	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Holland Printed Name Reesa Holland Title Sr. Engr Tech Date 01/26/2011

E-mail Address Reesa.Holland@apachecorp.com

KE

