

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 JAN 31 2011
HOBSUCD

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30-025-39635
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. AO -3071

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Hansen State
 6. Well Number:
 014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Apache Corporation

9. OGRID
 873

10. Address of Operator
 303 Veterans Airpark Lane, Suite 3000
 Midland, TX 79705

11. Pool name or Wildcat
 Monument; Abo, Southeast (96764)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	16	20S	37E		910	N	2310	E	Lea
BH:										

13. Date Spudded 10/26/2010	14. Date T.D. Reached 11/07/2010	15. Date Rig Released 11/08/2010	16. Date Completed (Ready to Produce) 01/20/2011	17. Elevations (DF and RKB, RT, GR, etc.) 3541' GL
18. Total Measured Depth of Well 7705'	19. Plug Back Measured Depth 7656'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CPhDen/SGR/CSITT/BHP	
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 6918'-7608'				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1162'	17-1/2"	1010 sx Class C	
8-5/8"	32#	4824'	11"	1655 sx Class C	
5-1/2"	17#	7705'	7-7/8"	1210 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7564'	

26. Perforation record (interval, size, and number)
 Abo 7523'-7608' (2 SPF, 80 holes) Producing
 Abo 7238'-7310' (2 SPF, 70 holes) Producing
 Abo 7052'-7160' (2 SPF, 112 holes) Producing
 Abo 6918'-6954' (2 SPF, 64 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
 Abo 6918'-7608' | 17,000 gal 15% HCL NEFE acid; 199 bbls 2%

PRODUCTION

28. Date First Production: 01/20/2011
 Production Method: Sub Pump
 Well Status: Producing

Date of Test: 01/26/2011	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 34	Gas - MCF: 150	Water - Bbl: 116	Gas - Oil Ratio: 4412
Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl.:	Gas - MCF:	Water - Bbl.:	Oil Gravity - API - (Corr.): 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Apache Corp.

31. List Attachments
 Inclination Report, C-102, C-103, C-104 (Logs submitted 11/30/2010)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Reesa Holland* Printed Name: Reesa Holland Title: Sr. Engr Tech Date: 01/25/2011
 E-mail Address: Reesa.Holland@apachecorp.com

KB FEB 21 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2591'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3254'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3555'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4090'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5085'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5228'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5777'	T. Gr. Wash	T. Dakota	
T. Tubb 6340'	T. Delaware Sand	T. Morrison	
T. Drinkard 6685'	T. Bone Springs	T. Todilto	
T. Abo 6938'	T. Rustler 1128'	T. Entrada	
T. Wolfcamp	T. Penrose 3355'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology