

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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JAN 03 2011

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC 0 032096B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
EBDU NM112723X

8. Lease Name and Well No.  
East Blinebry Drinkard Unit (EBDU) #102

9. AFI Well No.  
30-025-39842

10. Field and Pool or Exploratory  
Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and  
Survey or Area  
Sec 13 T21S R37E UL M

12. County or Parish  
Lea

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
3417' GL

15. Date T.D. Reached  
10/20/2010

16. Date Completed 11/03/2010  
 D & A  Ready to Prod.

18. Total Depth: MD 7205'  
TVD

19. Plug Back T.D.: MD 7160'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL/BHP/SGR/DLL/CNPhDen/CSITT

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4"   | 8-5/8"     | 24#         | 0        | 1413'       |                      | 700 sx Class C              |                   | Surface     |               |
| 7-7/8"    | 5-1/2"     | 17#         | 0        | 7205'       |                      | 1100 sx Class C             |                   | 62'         |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 6388'          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation   | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|--------------|
| A) Blinebry | 5619' |        | 5642' - 6176'       |      | 134       | Producing    |
| B)          |       |        |                     |      |           |              |
| C)          |       |        |                     |      |           |              |
| D)          |       |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval         | Amount and Type of Material   |
|------------------------|---|
| Blinebry 5642' - 6176' | 9000 gal 15% NEFE acid; 7560 gal 2% KCL; 93,900 gal SS-25; 166,172# sand; 10,122 gal linear gel |

**ACCEPTED FOR RECORD**

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/3/10             | 11/9/10              | 24           | →               | 57      | 62      | 140       | 37.5                  |             | Pumping           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           | 1088                  | Producing   |                   |

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28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

*[Signature]*  
FEB 21 2011

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation              | Top            | Bottom | Descriptions, Contents, etc. | Name | Top         |
|------------------------|----------------|--------|------------------------------|------|-------------|
|                        |                |        |                              |      | Meas. Depth |
| Rustler<br>Tansill     | 1372'<br>2491' |        |                              |      |             |
| Yates<br>Seven Rivers  | 2671'<br>2912' |        |                              |      |             |
| Queen<br>Penrose       | 3473'<br>3693' |        |                              |      |             |
| Grayburg<br>San Andres | 3800'<br>4051' |        |                              |      |             |
| Glorieta<br>Paddock    | 5278'<br>5306' |        |                              |      |             |
| Blinberry<br>Tubb      | 5619'<br>6185' |        |                              |      |             |
| Drinkard<br>Abo        | 6552'<br>6790' |        |                              |      |             |

32. Additional remarks (include plugging procedure):

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 7:00 DEC 15 PM 1:20  
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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa Holland      Title Sr Engr Tech  
 Signature Reesa Holland      Date 11/29/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.