

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88218
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 FEB 25 2011
 HOBBSOCD

CONSERVATION DIVISION
 1720 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00291 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Monitor well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> Fed
2. Name of Operator Celero Energy II, LP ✓		6. State Oil & Gas Lease No. 303735 ✓
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>19</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>4</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock; Queen ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert TA'd well to monitor well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/24/11 - MIRU. NDWH & NUBOP. TIH w/ 2 7/8" OD tbg WS & retrieving head for RBP. Wash off sand & latch onto RBP @ 3000', pull out of hole, LD 2 7/8" OD tbg WS w/ RBP. TIH w/ 95 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ 7" plastic coated model AD-1 tension pkr. With pkr swinging @ 3008' displace annulus w/ pkr fluid. Set pkr w/ 13 pts of tension @ 3008'. (OH 3065-3071). Test annulus w/ 500# pressure & held okay.

2/23/11 - MIRU. NDWH. Pulled 35K tension on 7" pkr. NUWH. Ran OCD required MIT test. Tested 31 min @ 500# & held okay. Original chart is attached. Well now a monitor well as per Order No. R-1541-B.

Spud Date:

Rig Release Date:

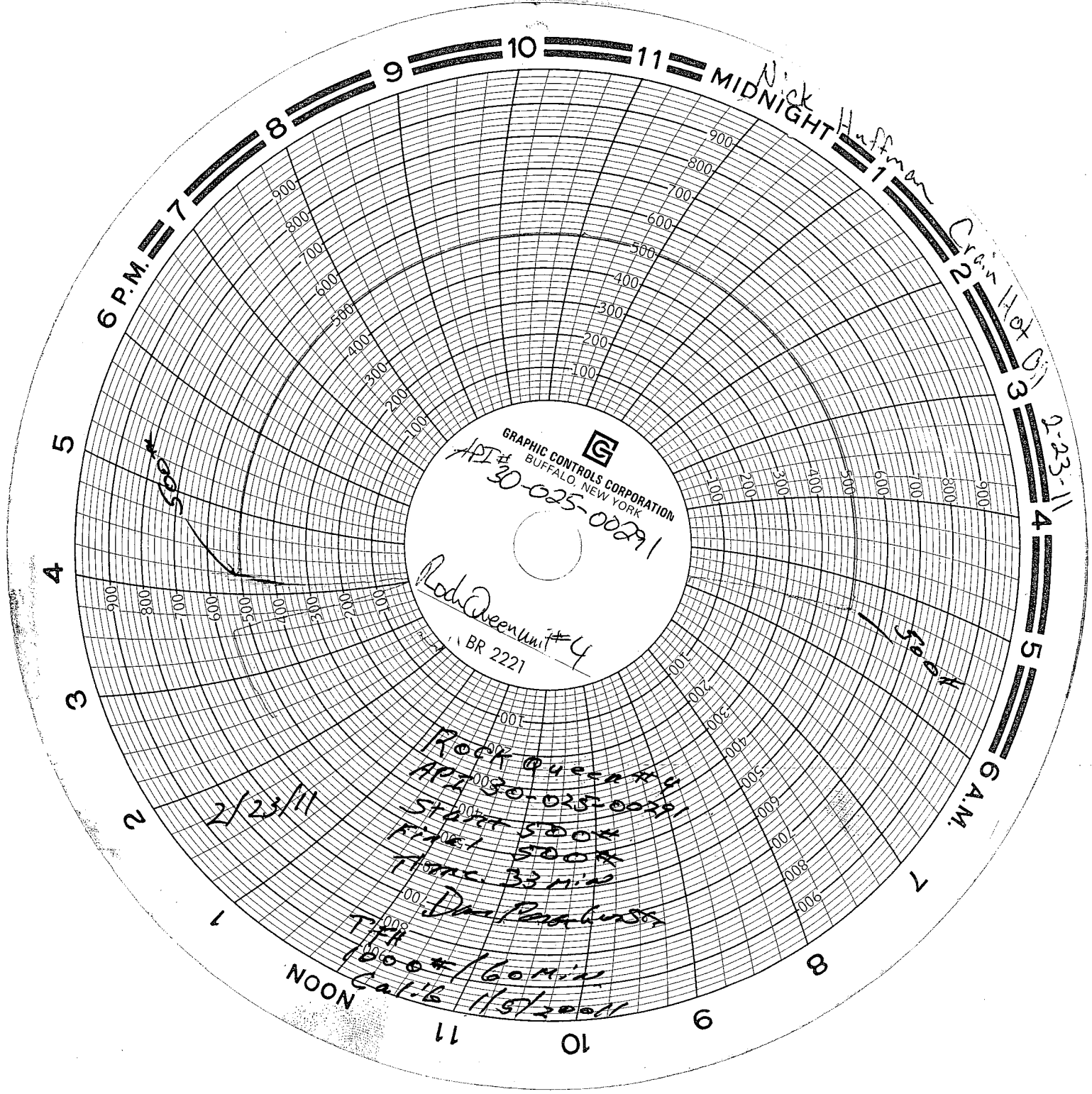
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 02/24/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 2-28-2011
 Conditions of Approval (if any):



Nick Hoffman

Crawley

2-23-11

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

API # 30-025-00291

Rock Queen Unit #4
BR 2221

2/23/11

Start 500K
Time 33 min

Dan Parkhurst

1000*/60 min
Cal-6 115/2000

NOON

6 A.M.