

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-12506
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT Section 32
8. Well No.	321
9. Pool name or Wildcat	HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3637' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTOR

2. Name of Operator  
Occidental Permian LTD.

3. Address of Operator  
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location  
Unit Letter G : 1650 Feet From The NORTH Line and 2310 Feet From The EAST Line  
Section 32 Township 18S Range 38E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drill out 3.5" liner Run 5" liner</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RUPU. Pull injection equipment.
- Drill out 3.5" Fiber Glass Liner.
- Run 5" Liner from 3783' to 4235'. Pump 200 sx Premium Plus cmt behind liner.
- Drill out cmt from liner to PBSD @4235'.
- Sqz leaking sqz perms @3094-3192 w/100 sx cmt. Drill out sqz and test csg to 1000 psi.
- Peforate the following intervals 4084-92, 4142-47, 4161-68, 4178-82, 4192-96, and 4206-14. 2 JSPF, 180 deg spiral phasing.
- Stimulate new perms w/1400 g 15% NEFE HCL acid.
- RIH w/5" Guiberson UNI VI pc pkr and set @4036'. XL on/off tool w/1.875 ss "F" nipple.
- 128 jts 2-7/8" Duoline tbg. Bot of tbg @4036'.
- Cicr csg w/pkr fluid. Test csg to 680 psi for 30 min and chart for the NMOCD.

Rig Up Date: 01/12/2004  
Rig Down Date: 02/27/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH

TYPE OR PRINT NAME Robert Gilbert

(This space for State Use)

APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER

CONDITIONS OF APPROVAL IF ANY:



