<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico RECE Tracers Minerals and Natural Resources

Form C-101 June 16, 2008

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

APR 07 Zui+ Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office

☐ AMENDED REPORT

District IV 1220 S. St. Fra	ıncis Dr., Sa	anta Fe, NM 87	750HOBE	SOC	D Santa	Fe, NM 875	05		L	AIVII	SADED REFORT	
	ATION	FOR PE	RMIT TO		L, RE-ENT	ER, DEEP	EN,					
ILUGDA	icit, o		Operator Name	and Address			<u></u>		² OGRID	Number		
			Yates Petroleum 105 S. Fourt	•			025575 ³ API Number					
			Artesia, NM					30-02			1	
³ Proper	rty Code	T			⁵ Property N	Varme 6 Well No.					No.	
34	560				BRAILLE	BFR		10.70	15.10	1		
			roposed Pool 1 cat Mississippian		97791	¹⁰ Proposed Pool 2						
⁷ Surface	Location	n							·			
UL or lot no.					n Feet from		South line arth	Feet from the 1100'	East/West line East		County Lea	
A	6	98	34E	<u> </u>	•••		CB II I	1100				
⁸ Proposed 1	Bottom H	ole Location	If Different						Y2 . 431	· · · · · ·		
UL or lot no.	Section	Township	Range Lot Idn		h Feet fro	m the North/	South line	Feet from the	East/West line		County	
Additiona		ntormation		T	13 Cable	Daten	1.	Lease Type Code		¹⁵ Groun	d Level Elevation	
	Type Code N	ł				Colary		Private	ĺ	4308'		
¹⁶ M	ultiple					I I		19 Contractor				
	N		11734'	i	Missis	sippian	<u> </u>				ADAI	
²¹ Propose	ed Casir	ng and Cer	nent Progra			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				r		
		Casir			weight/foot				ment Estin			
17.:	5		- 1 		48							
12.5		9.625										
8.73	5	5	5.5		17	11/3	4	2100	·	100 3400		
						<u> </u>						
22 De	escribe the r	proposed progra	am. If this appli	cation is to	DEEPEN or PLU	IG BACK, give ti	ne data on	the present producti	ve zone and	proposed	I new productive	
70	ne Descrit	e the blowout	nrevention progr	am if anv.	Use additional sl	neets if necessary.					,	
Yates Per	troleum Co	rporation propo	oses to drill and t	test the Mis	sissippian/interme ed to surface. If o	ediate formations. Immercial, produ	Approxin ction casir	nately 400° of the su og will be run/cemen	rrace casing ted, will per	, will be s rforate an	et and cement id stimulate as needed	
for production	MUD PR	OGR AM: 0-40	00' Fresh Water	Gel/paper:	400'-2130 Fresh	Water, 2130-39	00' Red B	ed Mud/Oil; 3900-7	600, Crt B	rine; 760	0-10,000, 2 M	
Gel/Starch; 10	9700'-TD S	SW Gel/Starch/	4-6% KCL. No	H2S is anti	cipated. BOPE Pl	ROGRAM: a 500	00# BOPE	will be installed on	the 9.625"	casing an	d tested daily for	
operational.											i	
ļ					,							
²³ I hereby cer	e information g	iven above is tru	olete to the best									
of my knowle			,	•		OIL CONSERVATION DIVISION						
Signature:				Approved by:								
In/	Nino	ler					/	Last				
Printed name Monti Sander	:				<u></u>	Title:	WLEU	M ENGINEER	}			
Title:						ApprovalDate	F 5 2n	11	Expiration I	Date;		
Land Regulat		cian						11				
E-mail Addre		.com										
Date: 2/3	<u>.</u>		Phone:	R Private 4308' 14 Formation Mississippian PContractor 220 Spud Date ASAP Massissippian PContractor 220 Spud Date ASAP Casing weight/foot Setting Depth Sacks of Cement Estimated TO 48 400' 450 0 36 3900' 1400 0 17 11734' 2100 TOC 340 ation is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new product um, if any. Use additional sheets if necessary. 18 the Mississippian/intermediate formations. Approximately 400' of the surface casing will be set and cemen in circulated to surface. If commercial, production casing will be run/cemented, will perforate and stimulate as 361/paper, 400'-2130 Fresh Water, 2130-3900' Red Bed Mud/Oil; 3900-7600' Cut Brine; 7600-10700' SW 12S is anticipated. BOPE PROGRAM: a 5000# BOPE will be installed on the 9.625" casing and tested daily								

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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

311-11	-025-40111 97791					Wildcat Mississippian						
Property (Code	7 - 0 - 1			⁵ Proper	ty Name			fell Number			
34660	2				Braille			1				
⁷ OGRID I	No.					tor Name	•	e Elevation 4308 *				
2557	3			Yate		eum Corporat	10n	4.3	08			
					,	e Location						
UL or lot no.	Section	'	Range	LotIdn	Feet from			East/West line	County			
A	6	98	34E		800	North	1100	East	Lea			
						If Different Fro	,					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/South line	Feet from the	East/West line	County			
¹² Dedicated Acre	s ¹³ Joint or	r Infill 14 C	Consolidation C	ode ¹⁵ Or	der No.			· · · · · · · · · · · · · · · · · · ·				
316.25												
16						110	I herety certify best of my know working interes bottom hole loc a contract with voluntary pools by the division Signature MO1 Printed Name	is@yatespetr	rein is true and complete to the ganization either owns a the land including the proposed well at this location pursuant to orking interest, or to a wolling order heretofore entered.			
			and a second sec				I hereby ca plotted from my supervis best of my t Ri Date of Surv	EFER TO ORIC ey d Seed of Professional Surve	shown on this plat was eys made by me or under rue and correct to the			

DISTRICT I DISTRICT II DISTRICT III 1800 No Brusso Bd., Anton, IME 87440 DESTRICT IV 2016 Fo. 101 27546

State of New Mexico

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Form C-102 Borised March 17, 1809 Instruction on best ait to Appropriate District. Office Stain Louve - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

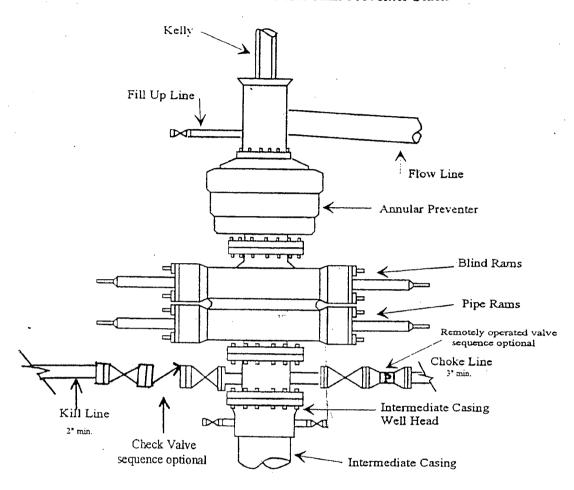
Santa Pe, New Mexico 87504-2088

G AMENDED REPORT

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						<u>dcat Mississi</u>	ppian	V-0 %		
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00262 H					Operator No.	**		Monettee		
025576	-	1		YATES		4308				
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A	6	95	34E	}	800	NORTH	1100	EAST	LEA	
		A	Bottom	Hole Loc	ation if Diff	erent Prom Sur	face			
er lot lie.	Section	Torniship Stongs		Lat 18m	Post from the	Herth/South Hee	Post from the	Bost/Foot Hosp	County	
			_			}				
eliested have	John o	- 1-463 C-		Dode for	der Ha.	.4			***************************************	
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Yates Petroleum Corporation

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Annular with Double Ram Preventer Stack



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