

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

**HOBBS OGD**  
**MAY 18 2011**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-29819
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 127
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532.8' GL

**SUNDRY RECEIVED AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 XTO Energy, Inc.

3. Address of Operator  
 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location  
 Unit Letter N : 500 feet from the South line and 2080 feet from the West line  
 Section 30 Township 20S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. ND WH. NU BOP. Tag CIRP @ 3620'. → Circ well w/ MLF

2. RU Cement Co. Spot balanced cement plug (25 sx) from 3370' - 3620'. PUGH to 2900' & circ clean w/ 9 ppg mud. WOC for 4 hrs. Tag cement @ 3370'. → PUGH spot 255 cement Plug @ 2650'

3. PUGH to 1120'. Spot balanced cement plug (20 sx) from 960' - 1120'. PUGH to 400' & circ clean w/ 9 ppg mud. WOC for 4 hrs. Tag cement @ 960.

4. RU wireline. RIH w/ 3-1/8" csg gun & perf at 250' w/ 1 JSPF. POOH w/ wireline.

5. Establish circ w/ 9 ppg <sup>MLF</sup> ~~brine~~ water. Circ cement (min. 80 sx) dwn 5-1/2" csg from 250' to surface.

6. RMO. Cut off wellhead & anchors. Install dry hole marker. Reseed & reclaim location.

Spud Date:  Rig Release:

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 5/17/2011  
 E-mail address: sherry\_pack@xtoenergy.com PHONE 432-620-6709

**For State Use Only**

APPROVED BY [Signature] TITLE STAFF MGR DATE 5-19-2011

Conditions of Approval (if any):



WELL DATA SHEET

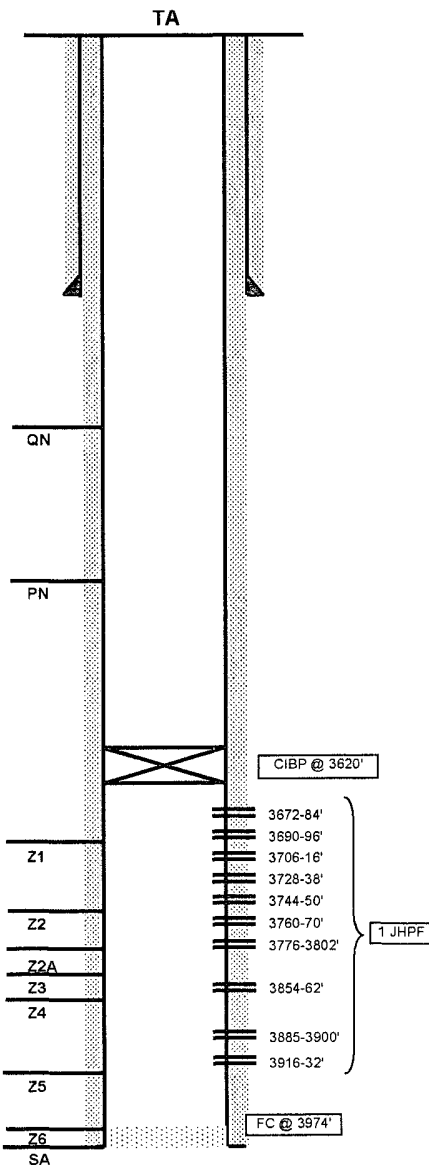
LEASE: EMSU WELL: 127
LOC: 500' F S L & 2080' F WL SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: N ST: N.M.

FORM: Grayburg / San Andres DATE: 3/30/2007
GL: 3532.8' STATUS: TA'd Producer
KB: 3550' API NO: 30-025-29819
DF: CHEVNO: TH 41280:01

Date Completed: 8/1/87
Initial Production:
Initial Formation: Grayburg 1-5
FROM: 3872' to 3934'

8-5/8" OD
24# CSG 8rd K-55 ST&C
Set @ 1064' W/ 700 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(12-1/4" hole)

5-1/2" OD
CSG K-55 LT&C
Set @ 4000' W/ 700 SX
Cmt circ.? Yes
TOC @ 267' by calc.
(7-7/8" hole)



Completion Data
8-87 Log w/ GR, CCL. Perf 3854-62, 3885-3900, 3916-32 (1 JHPF). ACDZ w/ 3100 gals 15% NeFe. Flow & swab - rec'd 49 BBL / 8% oil cut. Run PE, TOTP. Test: 24 BO/ 170 BW/ 121 mcf. Chem sqzd. Perf 3672-84, 3690-96, 3706-16, 3728-38, 3744-50, 3760-70, 3776-3802, 3810-16 (1 JHPF). Acdz w/ 6650 gals 15% NeFe + 130 Bs. Swb. rec'd 1 BW/ spent acid

Subsequent Workover or Reconditioning:
6/89 Chemical sqzd.
10/26/01 RIH w/4-3/4" bit & scraper to 3670'. Set 5-1/2" CIBP @ 3620'. Tstd to 550#. Held OK. Well TA'd.

Additional Data:
T/Queen Formation @ 3325'
T/Penrose Formation @ 3464'
T/Grayburg Zone 1 @ 3658'
T/Grayburg Zone 2 @ 3696'
T/Grayburg Zone 2A @ 3728'
T/Grayburg Zone 3 @ 3757'
T/Grayburg Zone 4 @ 3793'
T/Grayburg Zone 5 @ 3850'
T/Grayburg Zone 6 @ 3877'
T/San Andres Formation @ 3914'
KB @ 3539'

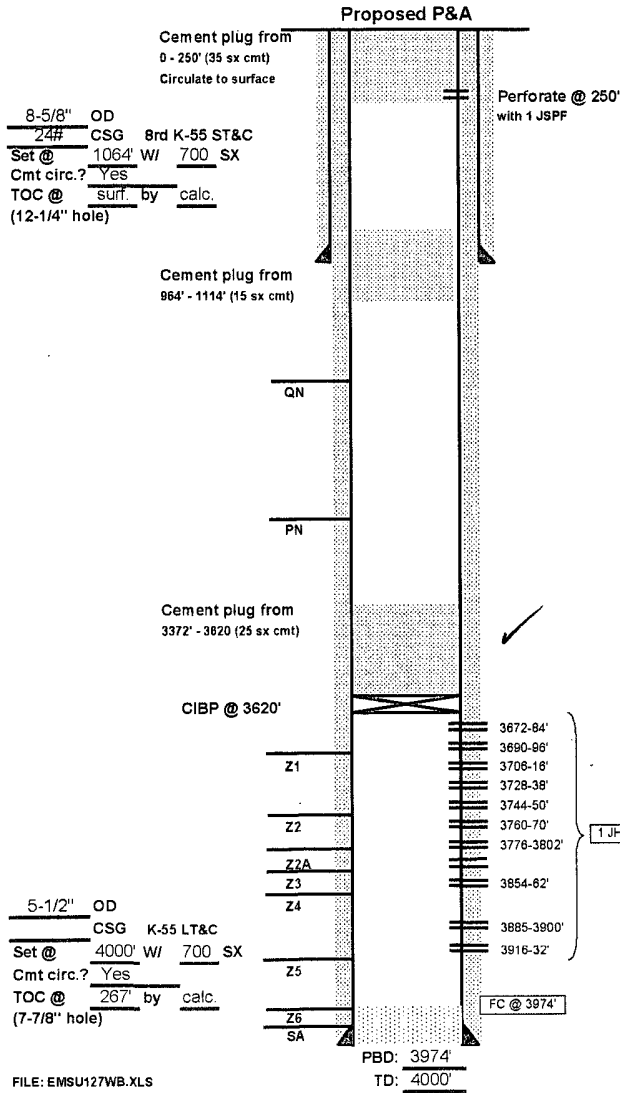


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LEASE: EMSU  
 LOC: 500' F S L & 2080' F W L  
 TOWNSHIP: 20S  
 RANGE: 37E UNIT: N  
 WELL: 127  
 SEC: 30  
 CNTY: Lea  
 ST: N.M.

FORM: Grayburg / San Andres  
 GL: 3532.8'  
 KB: 3550'  
 DATE: 3/30/2007  
 STATUS: TA'd Producer  
 API NO: 30-025-29819  
 CHEVNO: TH 41280-01

Date Completed: 8/1/87  
 Initial Production: \_\_\_\_\_  
 Initial Formation: Grayburg 1-5  
 FROM: 3672' to 3934'



**Completion Data**  
 8-87 Log w/ GR, CCL, Perf 3854-62, 3885-3900, 3916-32 (1 JHPF). ACDZ w/ 3100 gals 15% NeFe. Flow & swab - rec'd 49 BBL / 8% oil cut. Run PE, TOTP. Test 24 BO/ 170 BW/ 121 mcf. Chem sqzd. Perf 3672-84, 3690-96, 3706-16, 3728-38, 3744-50, 3760-70, 3776-3802, 3810-16 (1 JHPF). Acdz w/ 6650 gals 15% NeFe + 130 Bs. Swb, rec'd 1 BW/ spent acid. Chem sqzd. TOTP.

**Subsequent Workover or Reconditioning:**  
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 T/Grayburg Zone 6 @ 3877'  
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 KB @ 3539'

FILE: EMSU127WB.XLS

**Current**  
 Inj. \_\_\_\_\_ bwpd @ \_\_\_\_\_ psi  
 Prod. \_\_\_\_\_ bopd \_\_\_\_\_ bwpd \_\_\_\_\_ Gas  
 Date: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 mcfpd \_\_\_\_\_