

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
RECEIVED
 MAY 23 2011
 1000 St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-26865
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B 1838-1	
7. Lease Name or Unit Agreement Name EVGAU 3236	
8. Well Number	008
9. OGRID Number	217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980'	

SUNDRY NOTIFICATIONS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other CO2 Injection

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 N "A" St, Bldg 6
Midland, TX 79705

4. Well Location
 Unit Letter E : 2590 feet from the North line and 50 feet from the West line
 Section 32 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/11 MIRU
 4/21/11 NDWH NU BOP
 4/25/11 Got On/Off tool, trip out w/IPC tbg
 4/26/11 Trip in with on/off tool, and testing tbg to 5000 psi. Latch back on packer set @ 4,225', top perf @ 4,362'
 4/27/11 Ran 30 min chart on csg at 500 psi, held, NMOCD witness chart
 4/28/11 Pump 2000 gals 15% acid into perms from 4582'-4362', displace with 45 bbls water, RDMO

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. D. Maiorino TITLE Regulatory Specialist DATE 05/19/2011

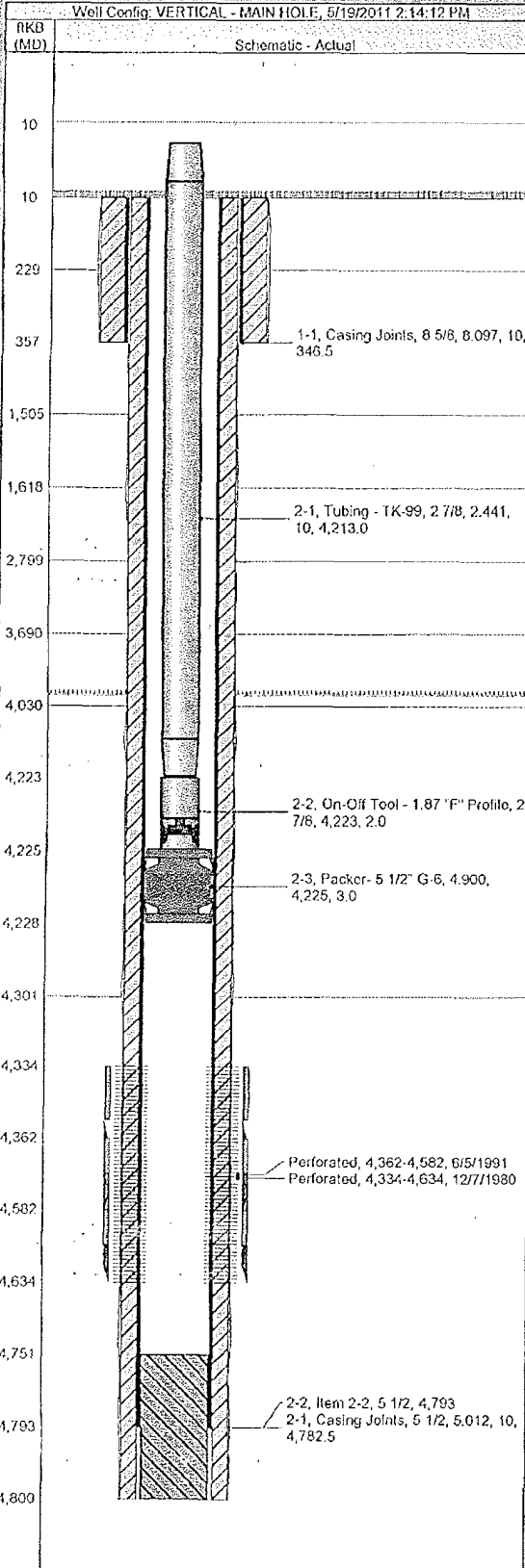
Type or print name Brian D Maiorino E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

APPROVED BY: [Signature] TITLE Staff DATE 5-23-2011
 Conditions of Approval (if any):

DOWNHOLE WELL PROFILE REPORT

Well Name: **EAST VACUUM GB-SA UNIT 3236-008W**

API / UWI 300252686500	Surface Legal Location Sec 32, T-17-S, R-35-E	Field Name DISTRICT - E. VACUUM SUB-D	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 3,970.00	Original KB/RT Elevation (ft) 3,980.50	KB-Ground Distance (ft) 10.50	KB-Casing Flange Distance (ft) 3,980.50	KB-Tubing Hanger Distance (ft) 3,980.50	



Wellheads									
Type									
Wellhead Components									
Description	Make	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)			
Casing Strings									
Surface, 357.0ftKB									
Casing Description	Run Date	Set Depth (ftKB)			Length (ft)				
Surface	9/8/1980	357.0			346.50				
Item Description	Jts	OD Nominal (in)	Nominal ID (in)	Wt (lbs/ft)	Grade	Top Thread	Section Length (ft)	Model	
Casing Joints	9	8 5/8	8.097	24.00	K-55		346.50		
Production, 4,793.0ftKB									
Casing Description	Run Date	Set Depth (ftKB)			Length (ft)				
Production	9/27/1980	4,793.0			4,782.50				
Item Description	Jts	OD Nominal (in)	Nominal ID (in)	Wt (lbs/ft)	Grade	Top Thread	Section Length (ft)	Model	
Casing Joints	117	5 1/2	5.012	14.00	K-55		4,782.50		
Proposed Tubing - Water Injection set at 4,228.0ftKB on 5/1/2011 00:00									
Tubing Description	Run Date	Set Depth (ftKB)			String Length (ft)				
Proposed Tubing - Water Injection	5/1/2011	4,228.0			4,218.00				
Item Description	Jts	OD Nominal (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Model		
Tubing - TK-99	134	2 7/8	6.50	J-55		4,213.00	T&C Upset		
On-Off Tool - 1.87" F" Profile	1	2 7/8				2.00			
Packer- 5 1/2" G-6	1	4.9				3.00			
Other Strings									
String Description	Run Date	Set Depth (ft)	Pull Date	Pull Reason					
Item Description	Jts	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Model	
Other In Hole									
Description	Run Date	Pull Date	Top (ftKB)	Blm (ftKB)	OD (in)	ID (in)			
Rods									
Rod Description	Run Date	Set Depth (ftKB)			String Length (ft)				
Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	API Grade	Len (ft)		
Perforations									
Date	Top (ftKB)	Blm (ftKB)	Zone						
12/7/1980	4,334.0	4,634.0	San Andres, MAIN HOLE						
6/5/1991	4,362.0	4,582.0	San Andres, MAIN HOLE						
Stimulations & Treatments									
Acidizing on 12/18/1980 00:00									
Job	Type	Zone			Proppant Frm (lb)				
	Acidizing	San Andres, MAIN HOLE							
Stage Type	Start Date	End Date	Top (ftKB)	Blm (ftKB)	Comment				
	12/18/1980	12/18/1980	4,334.0	4,634.0					
Acidizing on 4/28/2011 07:00									
Job	Type	Zone			Proppant Frm (lb)				
REPAIR DOWNHOLE FAILURE, 4/20/2011 07:00	Acidizing	San Andres, MAIN HOLE							