

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 MAY 25 2011
 HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31859
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION WELL		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No. B-1733-2
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter B : 1102 feet from the NORTH line and 1575 feet from the EAST line Section 1 Township 18S Range 34E NMPM LEA County		8. Well Number 120
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' GR, 4002' KB		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: EXTEND TA <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on May 19th, 2011, Chevron U.S.A. respectfully requests a 5 year TA extension. The well has future utility as a Yates well.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Edgar Acero TITLE Petroleum Engineer DATE 5-24-11
 Type or print name Edgar Acero E-mail address: eadx@chevron.com PHONE: 432-687-7343
For State Use Only
 APPROVED BY: [Signature] TITLE: State Engineer DATE 5-25-2011
 Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

Created:	<u>5/19/2004</u>	By: <u>SMG</u>			
Updated:		By: <u>N Cayce</u>			
Lease:	<u>Vacuum Grayburg San Andres Unit</u>	Well No.:	<u>120</u>	Field:	<u>Vacuum Grayburg San Andres</u>
Surface Location:	<u>1102' FNL & 1575' FEL</u>	Unit Ltr:	<u>B</u>	Sec:	<u>1 TSHP/Range: 18S-34E</u>
County:	<u>Lea</u>	St Lease:	<u>B-1733-2</u>	API:	<u>30-025-31859</u>
Current Status:	<u>Shut In Injection Well</u>	St:	<u>NM</u>	Cost Center:	
Directions to Wellsite:	<u>Buckeye, New Mexico</u>	Elevation:	<u>3988' GR</u>		

Surface Csg.

Size:	<u>8 5/8"</u>
Wt.:	<u>24#</u>
Set @:	<u>1470'</u>
Sxs cmt:	<u>650 sx</u>
Circ:	<u>Yes, 23 sx</u>
TOC:	<u>Surface</u>
Hole Size:	<u>11"</u>

Production Casing

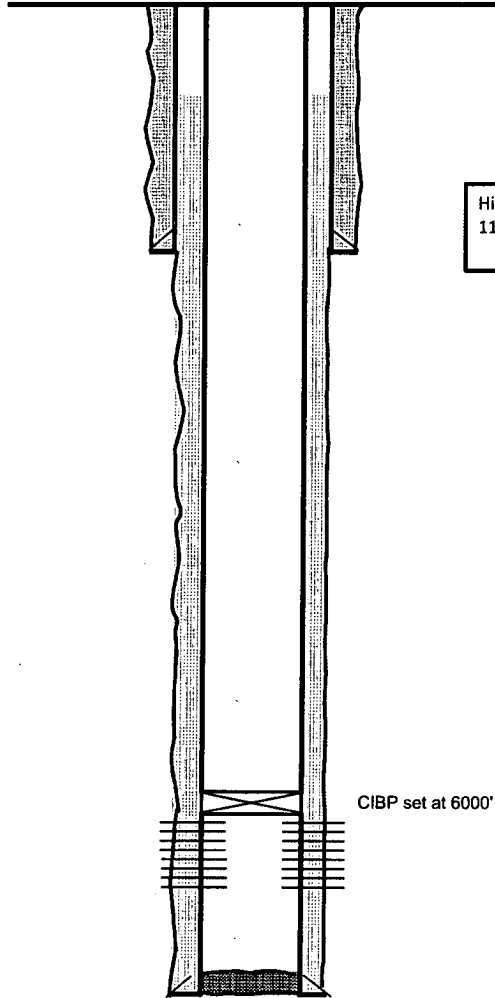
Size:	<u>5 1/2"</u>
Wt.:	<u>15.5# & 17#</u>
Set @:	<u>6321'</u>
Sxs Cmt:	<u>1460 sx</u>
Circ:	<u>No</u>
TOC:	<u>475'</u>
Hole Size:	<u>7 7/8"</u>

Perforations:

2 JSPF, 164 Holes

<u>6083'-6113'</u>
<u>6120'-6133'</u>
<u>6137'-6164'</u>
<u>6176'-6188'</u>

PBTD:	<u>6266'</u>
TD:	<u>6321'</u>



KB:	<u>4002'</u>
DF:	<u> </u>
GL:	<u>3988'</u>
Original Spud Date:	<u>6/30/1993</u>
Original Compl. Date:	<u>7/23/1993</u>

History:
11/04: Set CIBP 6000. TA.

TD: 6321'

Remarks: Shut in 10/6/03 for MIT failure.
10/29/04 TA Well: Set CIBP at 6000', Test Good