

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-09621
2. Name of Operator SDG Resources L. P.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P. O. Box 1390 Montrose, CO 81402		6. State Oil & Gas Lease No. 141560
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>24-S</u> Range <u>36-E</u> NMPM LEA County		7. Lease Name or Unit Agreement Name COOPER JAL UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB-3,310'		8. Well Number 206
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 193003

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Re-enter T/A well and place on production. <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Pulling Unit.
- Re-enter T&A'd well, drill out Cement at 2785' and CIBPs at 2,820', Jalmat (2983'-3310')
- RIH with 4 3/4" bit, 6- 3 1/2" drill collars on 2 7/8" tubing and clean out to TD at 3,230'
- Pump 5 gallons corrosion inhibitor.
- RIH with 2 7/8" tubing to 3,200'.
- RIH with 2 1/4" x 20' plunger on 7/8" & 3/4" rod string.
- Place well on production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Domingo Carrizales TITLE Sr. Petroleum Engineer DATE 03/04/04

Type or print name Domingo Carrizales E-mail address: domingo@sdgresources.com Telephone No. 432-550-7580

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 10 2004
 Conditions of approval, if any

WELLBORE SCHEMATIC AND HISTORY

CURRENT COMPLETION SCHEMATIC

Surface Csg
 Hole Size: 12 1/4 in
 Csg. Size: 8 5/8 in
 Set @: 310 ft
 Sxs Cmt: 125
 Circ: Yes
 TOC @: surf
 TOC by: circ

DV Tool
 at 1200'

pkf fluid

310'

2nd stage
 80% Calc.
 above DV
 At Surf.

TOC at
 1733'
 80% Calc.

TOC @ 2785'
 CIBP @ 2820'

Open Hole
 2983 - 3230'

Production Csg
 Hole Size: 7 7/8 in
 Csg. Size: 5 1/2 in
 Set @: 2983 ft
 Sxs Cmt: 400
 Circ: No
 TOC @: unknown
 TOC by:

PBTD: 3230 ft
 TD: 3230 ft

OH ID: 4 3/4 in

LEASE NAME		Cooper Jal Unit		WELL NO. 206	
STATUS:	TA'd	(6-26-99)	Oil	API#	30-025-09621
LOCATION: 1980 FNL & 330 FEL, Sec 24, T - 24S, R - 36E, Lee County, New Mexico					
SPUD DATE:	TD	3230	KB	3,310'	DF 3,310'
INT. COMP. DATE:	05/04/50	PBTD	3230	GL	

ELECTRIC LOGS:

None Listed

GEOLOGICAL DATA

CORES, DST'S or MUD LOGS:

HYDROCARBON BEARING ZONE DEPTH TOPS:

Yates @ 2925'
 Seven Rivers @ 3225'

CASING PROFILE

SURF. 8 5/8" - 28#, J-55 set@ 310' Cmt'd w/125 sxs - circ cmt to surf.
 PROD. 5 1/2" - 14#, J-55 set@ 2983' Cmt'd w/200 sxs - TOC @ 1733' 80% Calc. DV tool @ 1200' - pmp 200 sxs - TOC @ surf, 80%
 LINER

CURRENT PERFORATION DATA

CSG. PERFS: OPEN HOLE: 2983 - 3230'

TUBING DETAIL

ROD DETAIL

WELL HISTORY SUMMARY

- 19-May-46 Initial completion interval: (Yates/OH) 2983 - 3230'. No stimulation. IP = 54 bopd (flowing)
- 20-Apr-61 Put on pump.
- 8-Mar-61 Producing 10 bopd & GOR=5880
- 1-Mar-62 Monthly Production: 141 bopm & 1,179 Mcf/gpm
- 1-Apr-62 Cumulative Production: 111, 295 bbls oil & 589,535 Mcfg.
- 25-Jan-63 Frac'd OH (2983 - 3230') w/40,000 gals lsaee oil & 100,000#'s 20/40 sand & 1,000#'s moth balls. Could not C/O after frac below 3070', so put on pump.
- 11-May-63 Never recovered load oil from previous frac due to unsuccessful pumping. Attempted to air-mist drill & run 4" FJ liner. Could not drfg below 3096' so set 4" liner from 2838 - 3096'.
- 19-Feb-73 Tag fill at 3066 inside 4" liner. Circ clean to 3116 & fished all of 4" liner (258') out of hole. Reverse circ sand clean to 3235' & jet washed OH.
- 5-Jul-73 Producing 11 bopd & 1 bwpd
- 9-Jun-74 Producing 36 bopd & 10 bwpd
- 12-Jul-74 C/O fill from 3100 - 3230' (130')
- 10-Sep-74 Producing 70 bopd & 13 bwpd
- 2-Apr-75 Producing 100 bopd & 6 bwpd
- 12-May-75 C/O fill from 3123 - 3230' (70')
- 3-Aug-75 Set CIBP @ 2820' on tbg. Dmp 35' of cmt on top of CIBP. PBTD @ 2785'. Flange up wellhead. Well is TA'd effective 9-18-99.
- 3-Sep-76 Producing 58 bopd & 109 bwpd
- 4-Aug-77 Producing 62 bopd & 119 bwpd
- 2-Oct-78 Producing 58 bopd & 143 bwpd
- 20-Dec-93 Replaced 1 jt 2 3/8" tbg & installed new rod pmp
- 24-Jun-94 Replaced 18 - 3/4" rod boxes
- 8-Feb-95 Repair rod part. Replaced 30 - 3/4" rod boxes. Change out pmp.
- 25-Jan-97 C/O fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46- 3/4" rods & couplings.
- 15-Dec-97 C/O fill rom 3110 - 3230' (120'). Washed 4 3/4" OH from 2983 - 3230'. Acdz'd thru Sonic Hammer entire OH w/3,000 gals 15 % NEFE HCL. AIR=4.3 bpm, PM=1700 - 1374'. ISIP=Vacuum
- 25-Jun-99 POOH w/ prod equipment. Set CIBP @ 2820' on tbg. Loaded well with pkf fluid. Dmp 35' cmt on top of CIBP. TOC @ 2785'. Test csg to 500 psi. Good tst. Well TA'd 6 - 26- 99.

PREPARED BY: Larry S. Adams D. Carrizales UPDATED: 03-Mar-04