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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**Sunray Lane SWD #1 &
Formerly Skelly Hobbs #1G**

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L 1650

TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____



7. Unit Agreement Name

8. Farm or Lease Name
Sunray Gem-State #

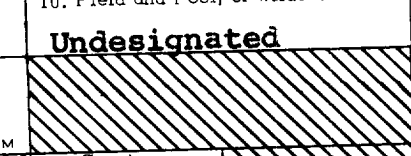
Name of Operator
[Signature]

Address of Operator

9. Well No.
1

4. Location of Well

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM



10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

THE **West** CORNER OF SEC. **36** TWP. **9S** RGE. **33E** NMPM

15. Date Spudded **N/A** 16. Date T.D. Reached **12-8-68** 17. Date Compl. (Ready to Prod.) **12-9-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4290' KB** 19. Elev. Casinghead **4290'**

20. Total Depth **9867'** 21. Plug Back T.D. **9800'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9685-95' w/2JSPF Bough "C"

25. Was Directional Survey Made **NO**

26. Type Electric and Other Logs Run **N/A** 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	NA	352'	18"	360	circ.
8 5/8"	32#	4029'	12 1/4"	1900	circ.
5 1/2"	17#	9867'	8 3/4"	340	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9700'	9000'

31. Perforation Record (Interval, size and number)

9685-95' w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9685-95'	A/1000 gal 12% NE

33. PRODUCTION

Date First Production **12-10-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **12-9-68** Hours Tested **24** Choke Size **24/64** Prod'n. For Test Period **210** Oil - Bbl. **210** Gas - MCF **262** Water - Bbl. **560** Gas-Oil Ratio **1250**

Flow Tubing Press. **180** Casing Pressure **Flkr.** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity -- API (Corr.) **45.1**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Engineer** DATE **12-19-68**